

# Fine Calcium Carbonate Production by CO<sub>2</sub> Mineralization of Industrial Waste Brines

Dante Simonetti<sup>1</sup>, Erika Callagon La Plante<sup>2</sup>, Gaurav Sant<sup>2</sup>,  
Bu Wang<sup>3</sup>, Abdulaziz Alturki<sup>1</sup>, Steven Bustillos<sup>1</sup>

<sup>1</sup>Department of Chemical and Biomolecular Engineering, UCLA

<sup>2</sup>Department of Civil and Environmental Engineering, UCLA

<sup>3</sup>Department of Civil and Environmental Engineering, University  
of Wisconsin-Madison

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**DOE Office of Fossil Energy, NETL**  
**UCLA Institute for Carbon  
Management**

2019 Carbon Management  
Technology Conference

**Carbon Utilization**

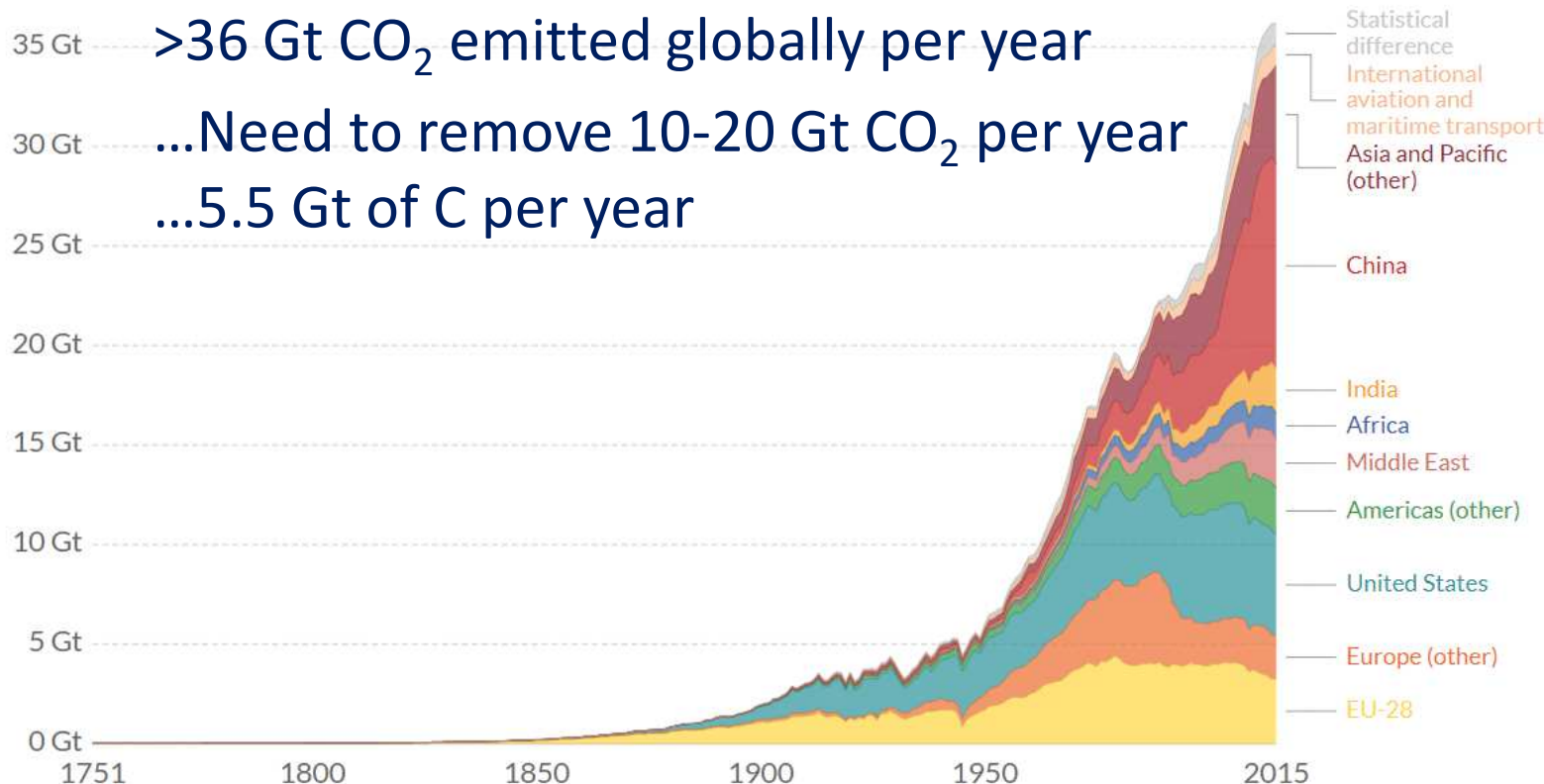


# Need global strategy for carbon management

## Annual CO<sub>2</sub> emissions by world region

Annual carbon dioxide (CO<sub>2</sub>) emissions measured in billion tonnes (Gt) per year

Our World  
in Data



Source: Carbon Dioxide Information Analysis Center (CDIAC)

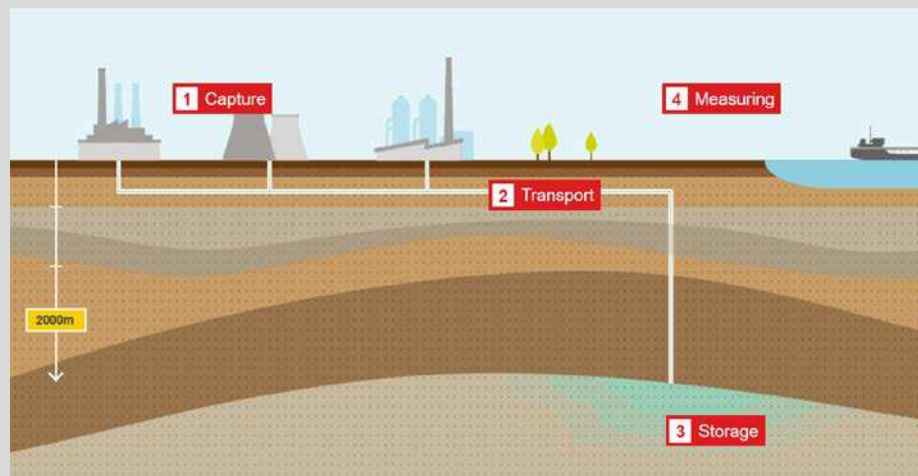
Note: Emissions data have been converted from units of carbon to carbon dioxide (CO<sub>2</sub>) using a conversion factor of 3.67. Regions denoted "other" are given as regional totals minus emissions from the EU-28, USA, China and India. Here, we have rephrased the general term "bunker (fuels)" as "international aviation and maritime transport" for clarity.

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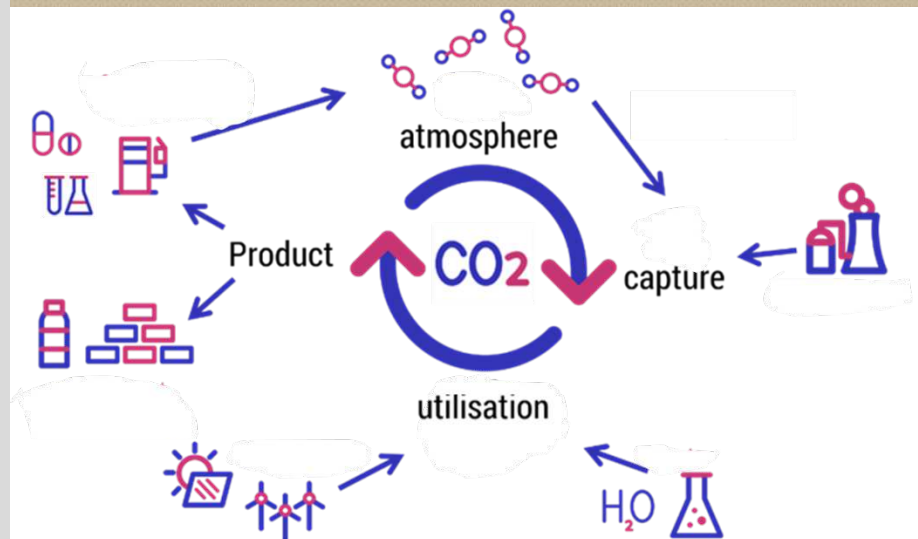
# Current models of carbon management

- CCS
  - 22,000 Gt potential capacity (North America)
  - Limited to  $\sim 1,000$  Mt  $\text{CO}_2$ /year
  - Risk of  $\text{CO}_2$  migration and leakage

Shell, CARBON CAPTURE AND STORAGE, <https://reports.shell.com/sustainability-report/2016/energy-transition/our-work-to-address-climate-change/carbon-capture-and-storage.html>

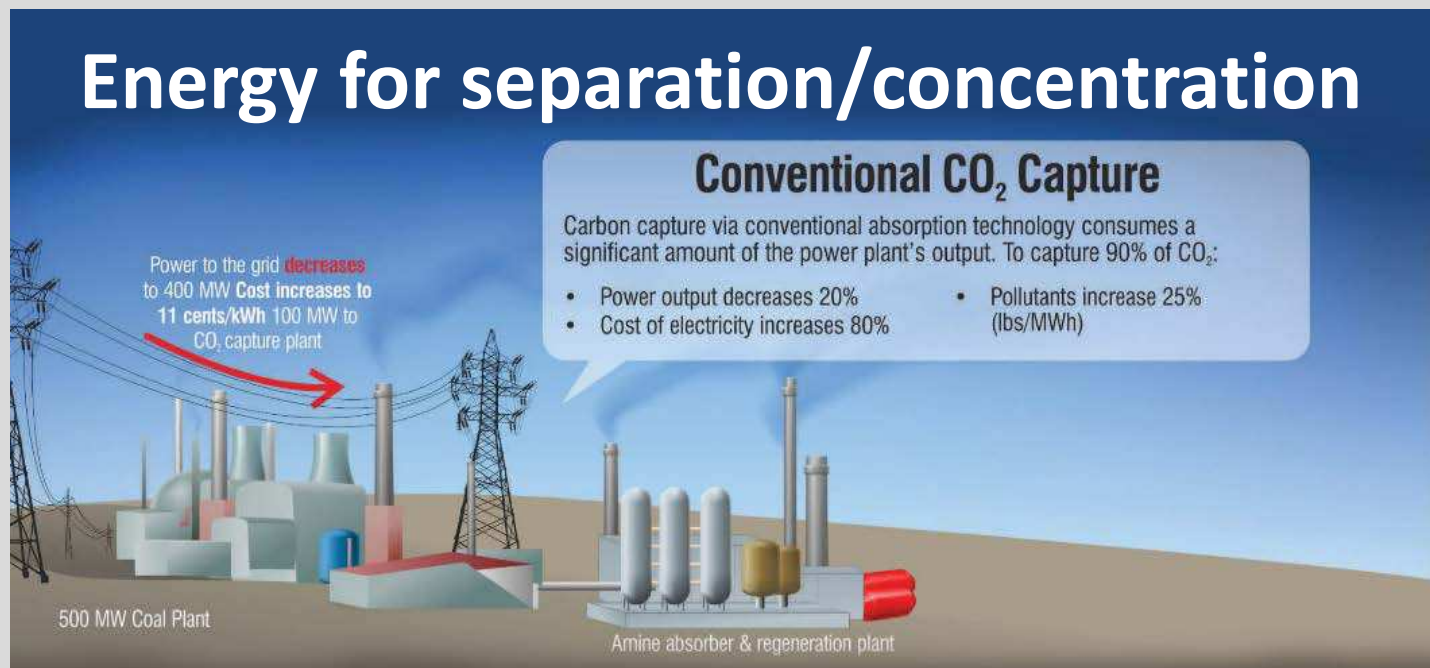


- “Recycled”  $\text{CO}_2$ 
  - Potentially profitable for businesses
  - Need for co-feed molecules
  - Displaces only  $\sim 30\%$  need
    - Gasoline in the US would only account for 7% of need



# Thermodynamic, Kinetic, and Political Barriers

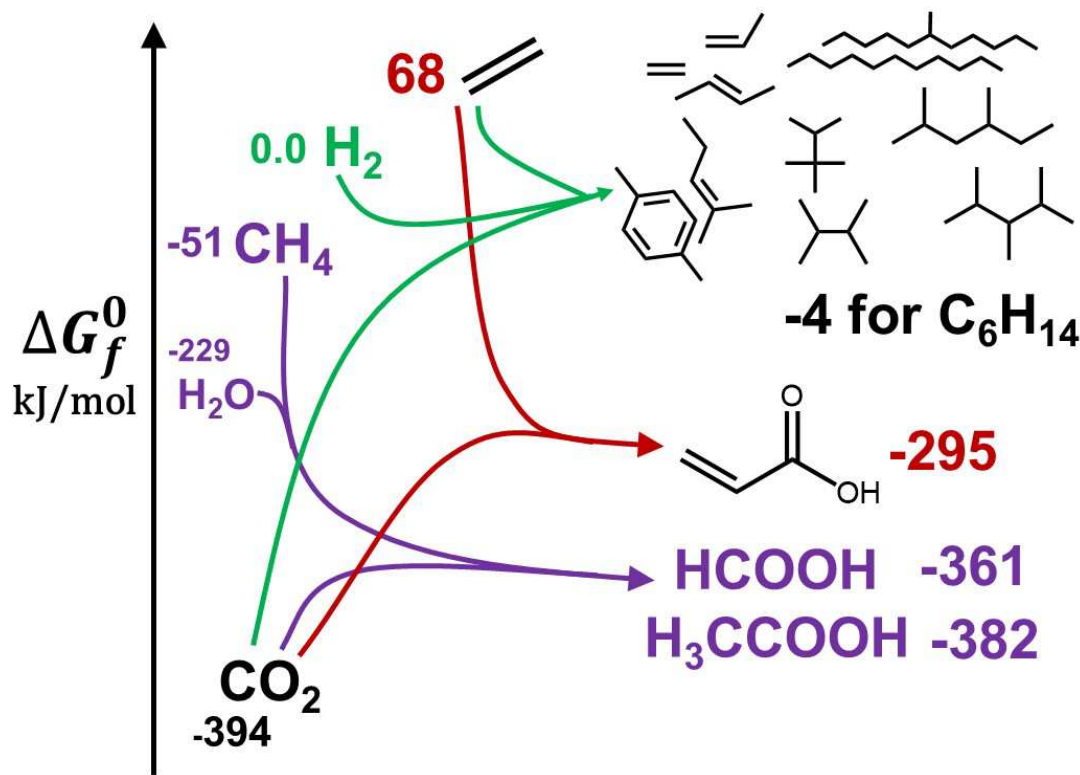
0.11 kWh per kg  
CO<sub>2</sub> for optimum  
Amine unit



# Thermodynamic, Kinetic, and Political Barriers

>390 kJ/mol  $\text{CO}_2$  to overcome rxn energy

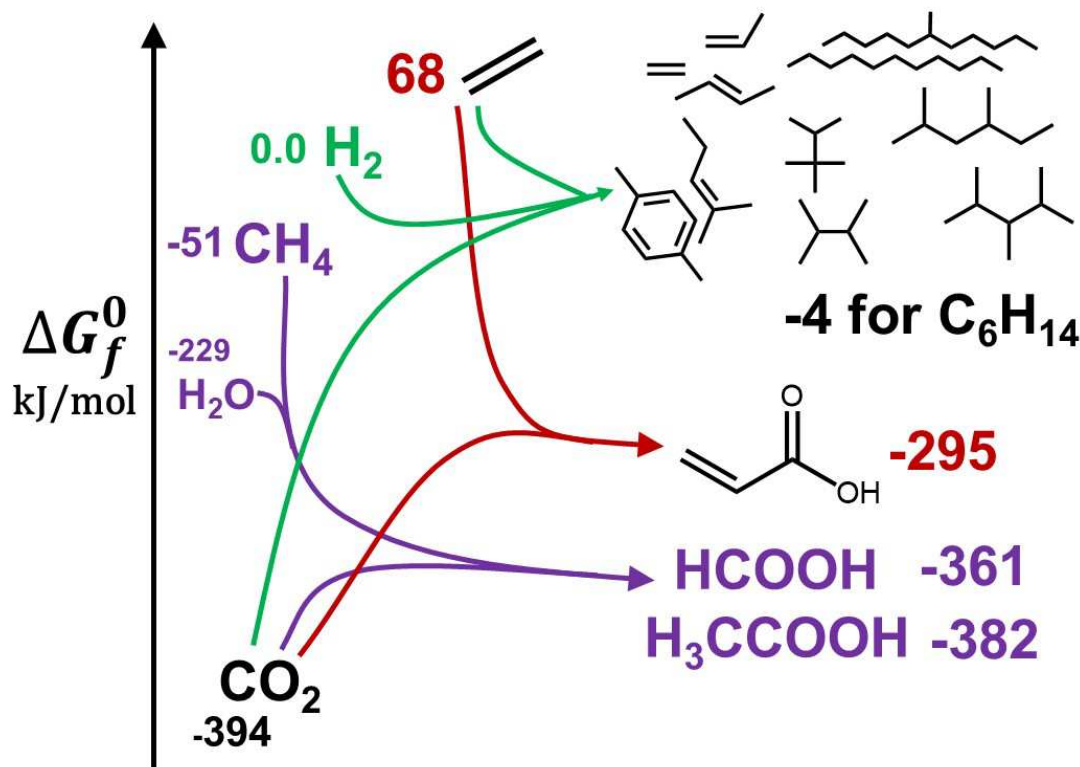
>415 kJ/mol average C-H BDE of methane



# Thermodynamic, Kinetic, and Political Barriers

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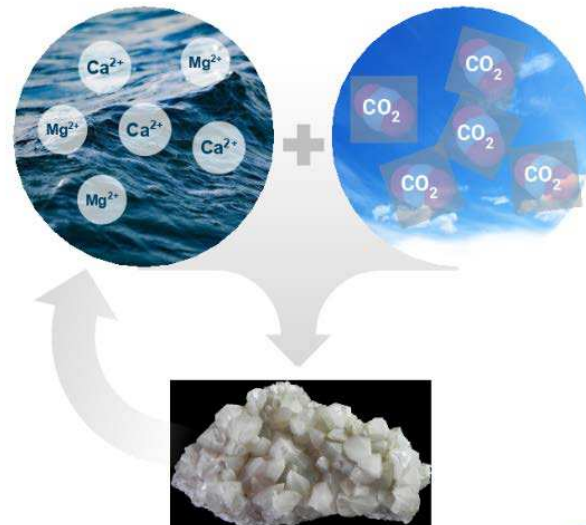


Can we develop additional processes with less severe science and engineering hurdles?



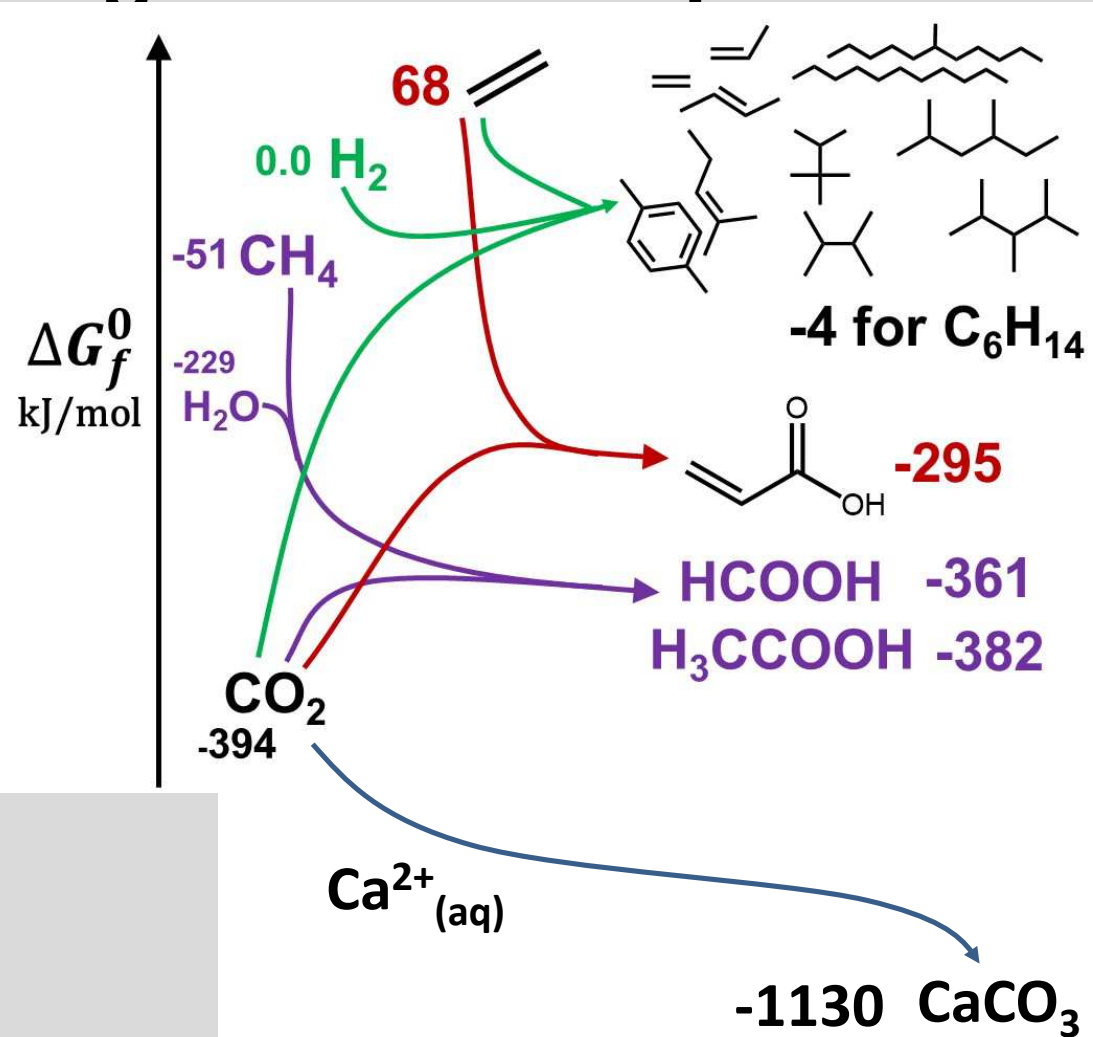
# A synthetic analogue of natural process

- $\text{CO}_2$  fixed within stable mineral carbonates, mimicking the natural process of biogenic abiogenic limestone formation



# A synthetic analogue of natural process

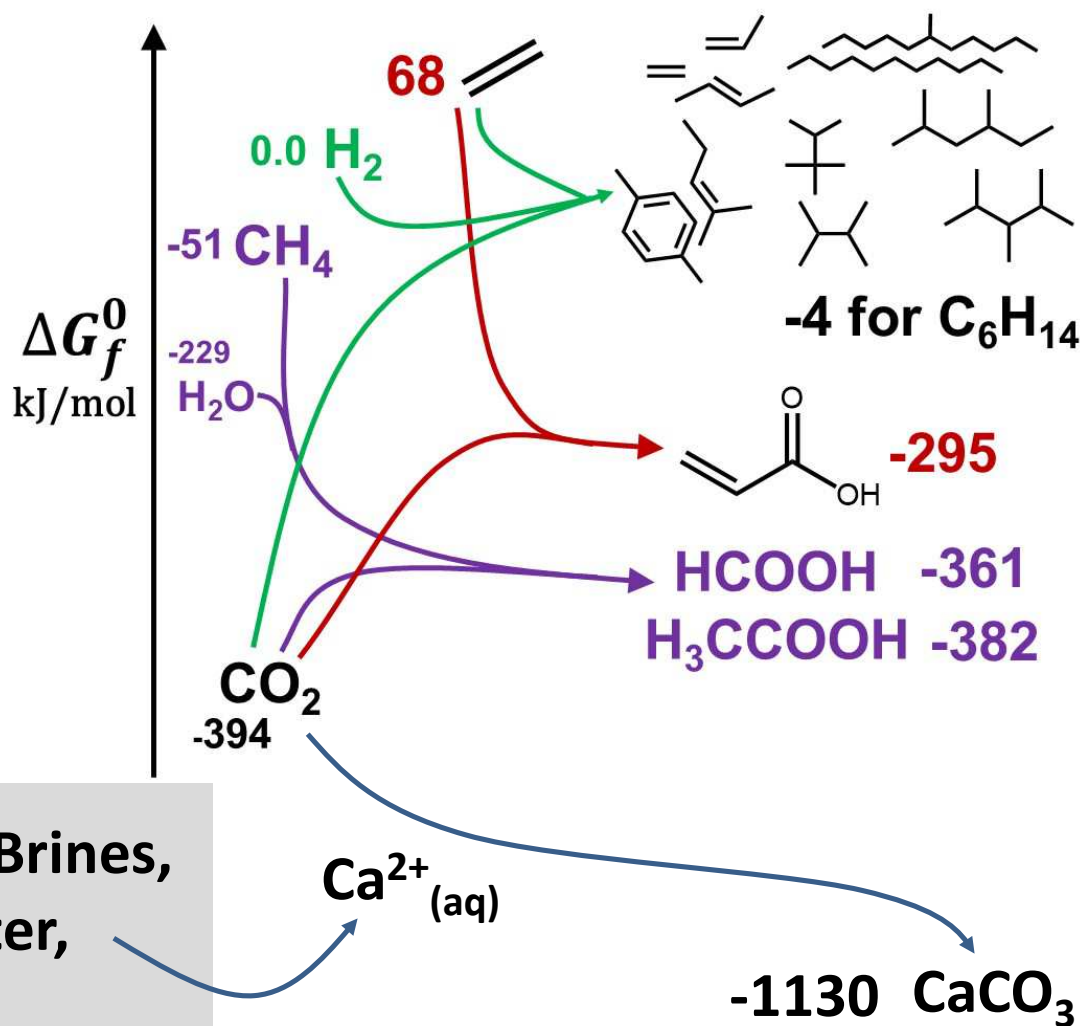
- $\text{CO}_2$  fixed within stable microprecipitates, mimicking the natural process of biogenic and abiogenic limestone formation
- Thermodynamically favorable





# A synthetic analogue of natural process

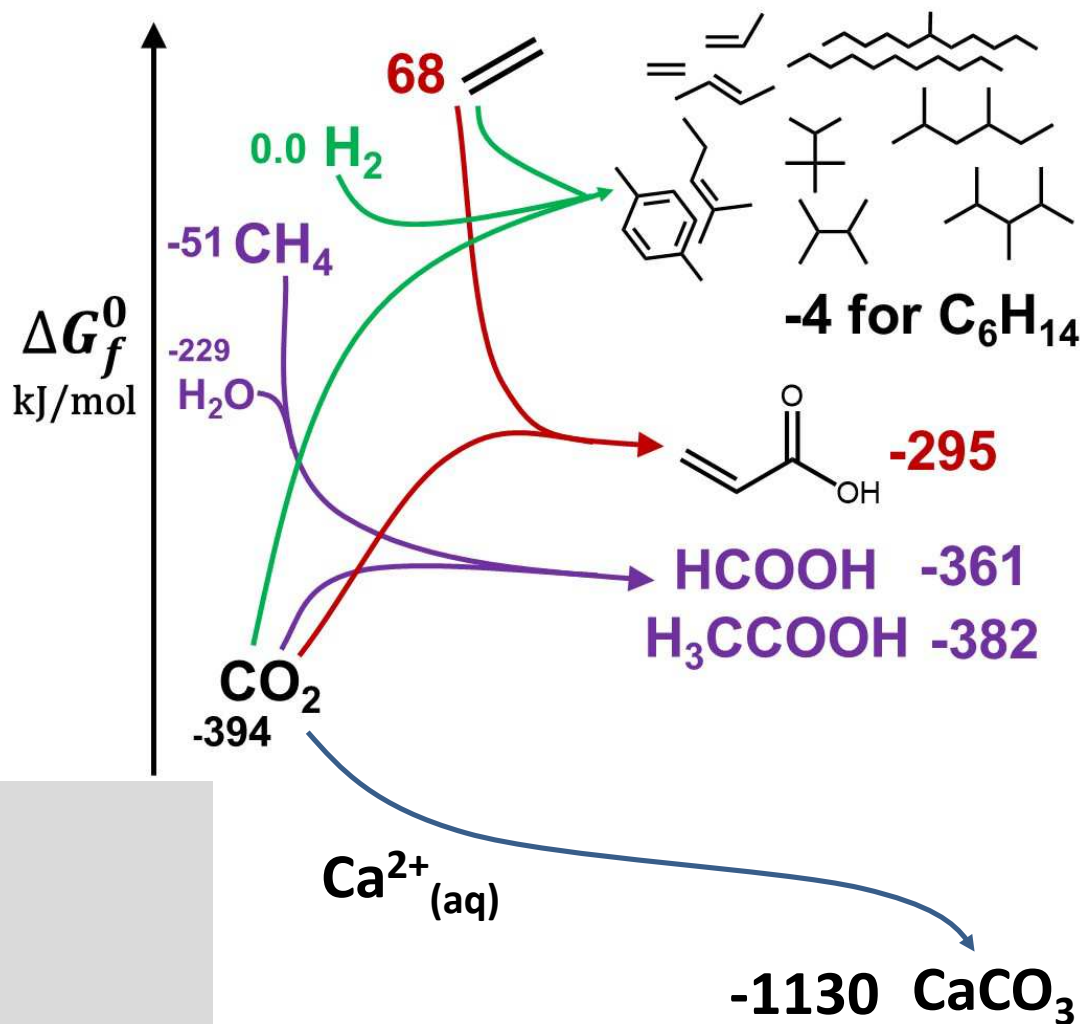
- $\text{CO}_2$  fixed within stable mineral carbonates, mimicking the natural process of biogenic/abiogenic limestone formation
- Thermodynamically favorable
- Utilizes abundant and/or waste sources of Ca



Seawater, Desalination Brines,  
Industrial Wastewater,  
Produced Water

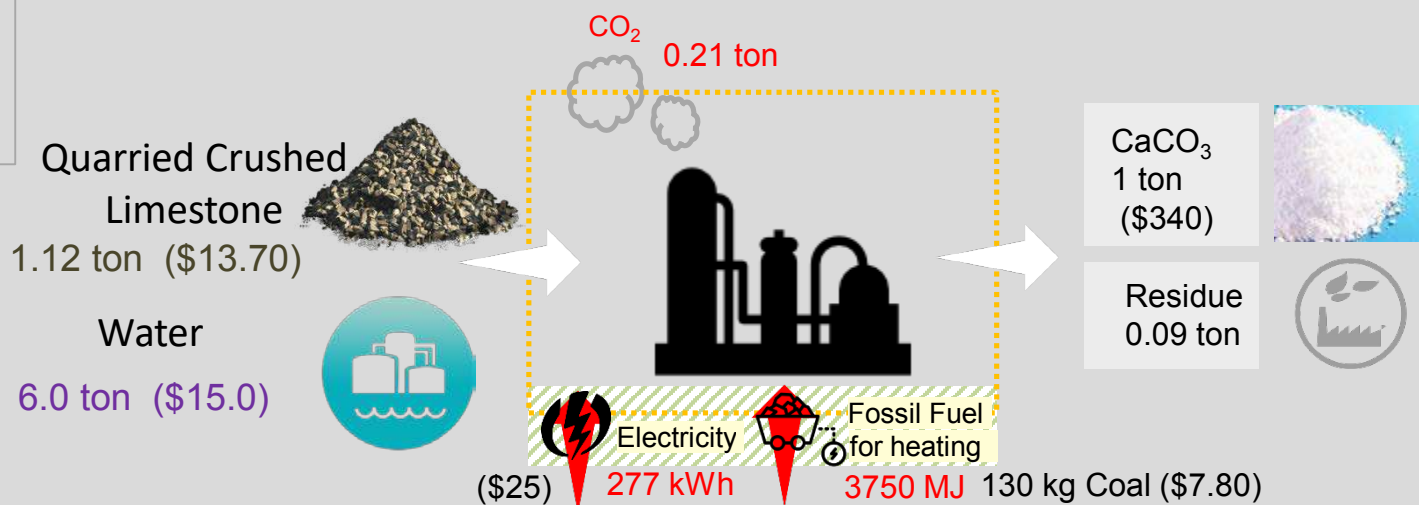
# A synthetic analogue of natural process

- $\text{CO}_2$  fixed within stable microprecipitates, mimicking the natural process of biogenic abiogenic limestone formation
- Thermodynamically favorable
- Utilizes abundant and/or waste sources of Ca
- Economically competitive and environmentally “friendlier” process



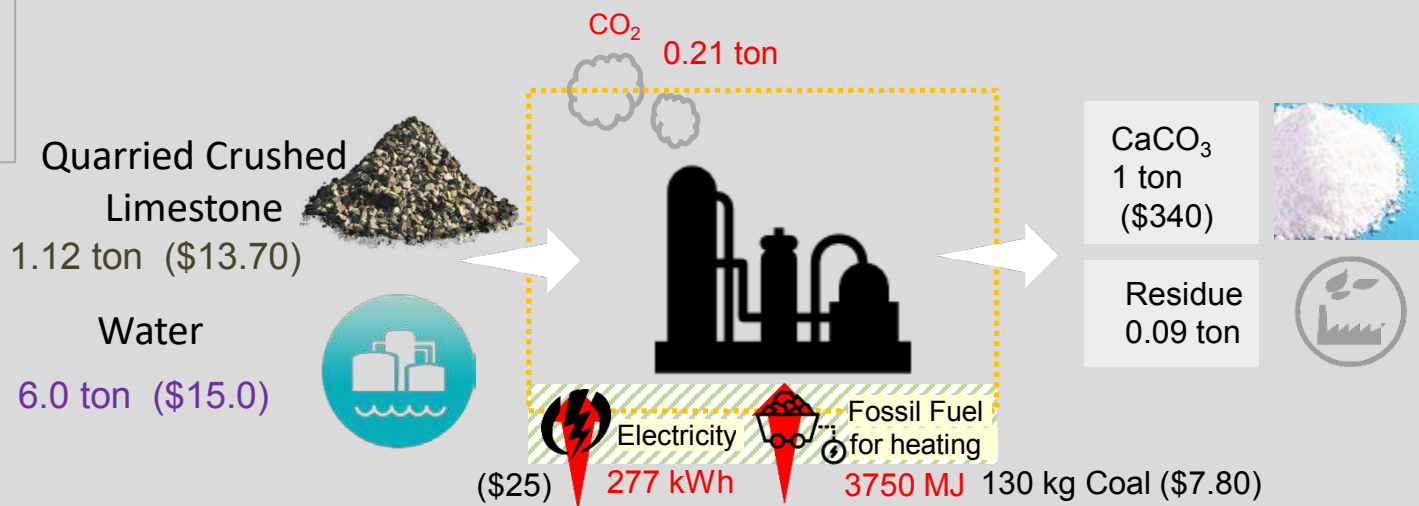
# Precipitated Calcium Carbonate Processes

## Current Process



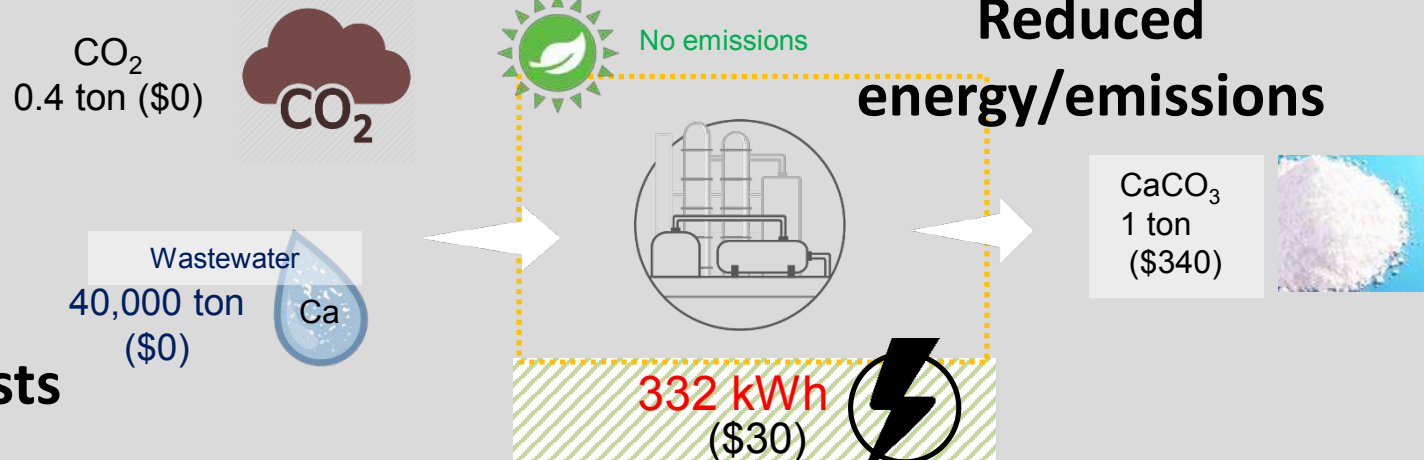
# Precipitated Calcium Carbonate Processes

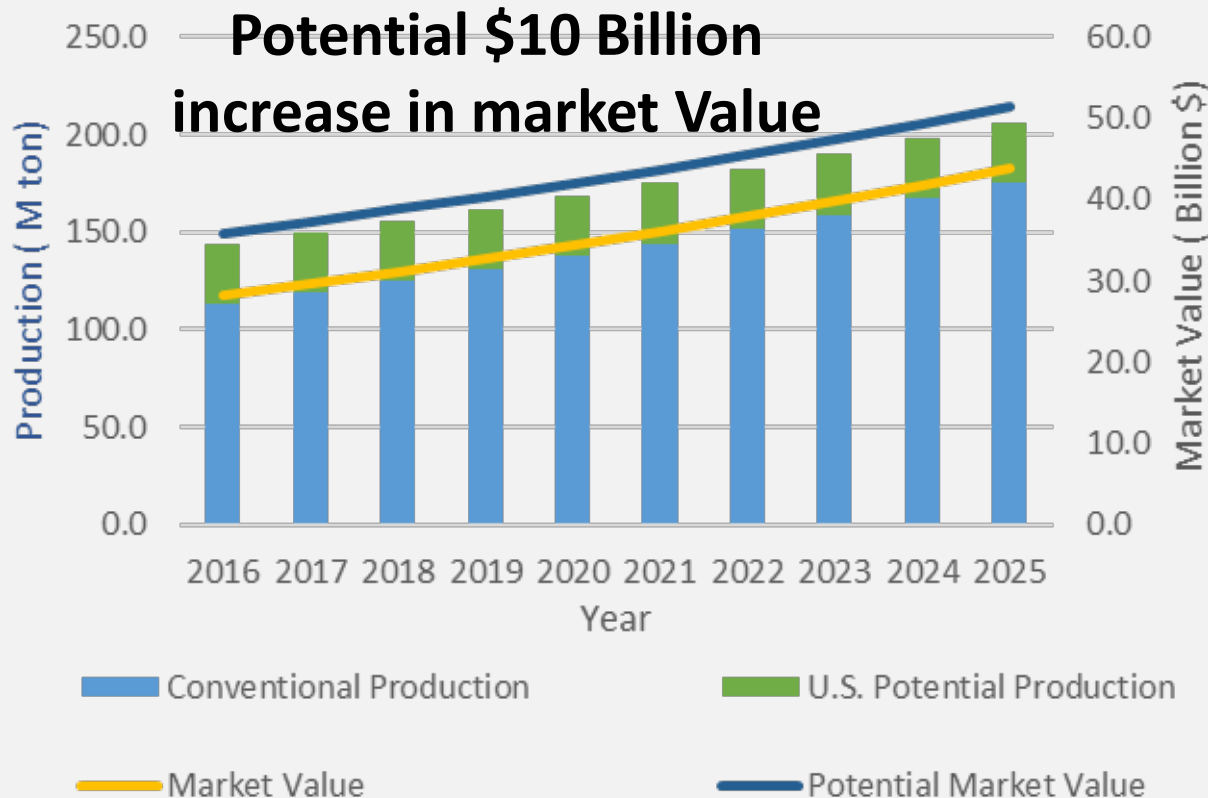
## Current Process



## Alternative Process

**Mitigates waste handling costs**





## Processes

CaCO<sub>3</sub>  
1 ton  
(\$340)



Residue  
0.09 ton



g Coal (\$7.80)

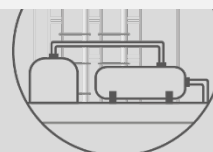
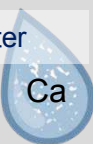
## Reduced gy/emissions

CaCO<sub>3</sub>  
1 ton  
(\$340)



**Mitigates  
waste  
handling costs**

Wastewater  
40,000 ton  
(\$0)

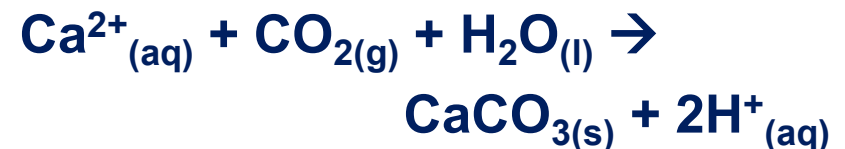
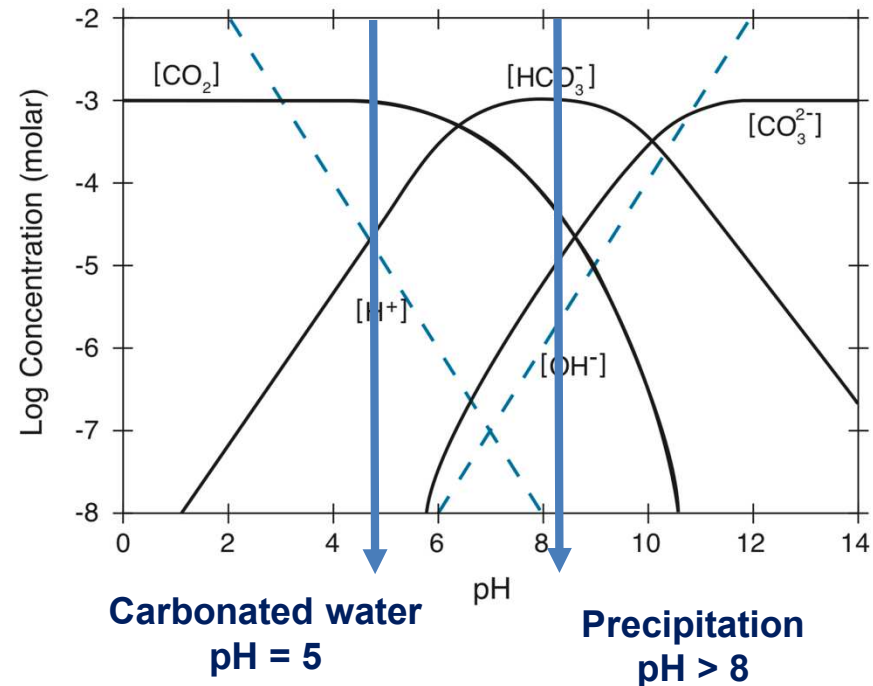


332 kWh  
(\$30)



## Different thermodynamic barrier

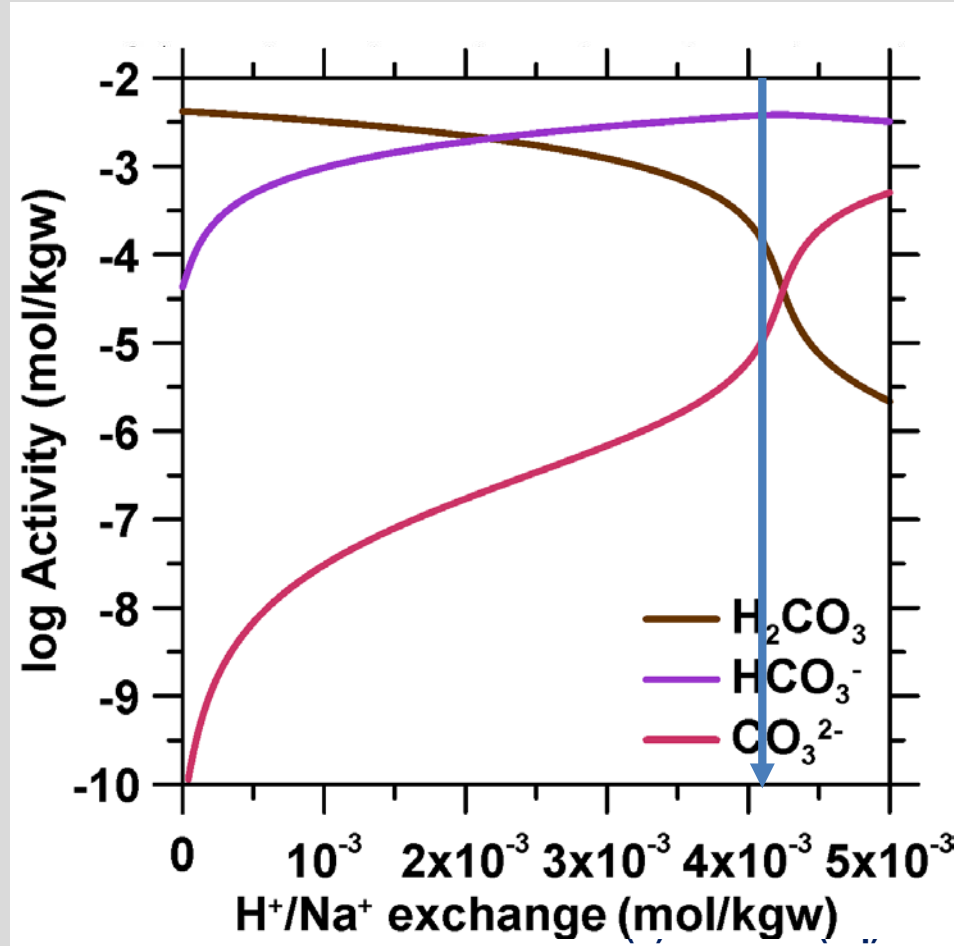
- Alkalinity must be supplied to continuously precipitate  $\text{CaCO}_3$
- Inducing alkalinity with consumable bases (e.g.,  $\text{NaOH}$ ) is expensive and energy intensive





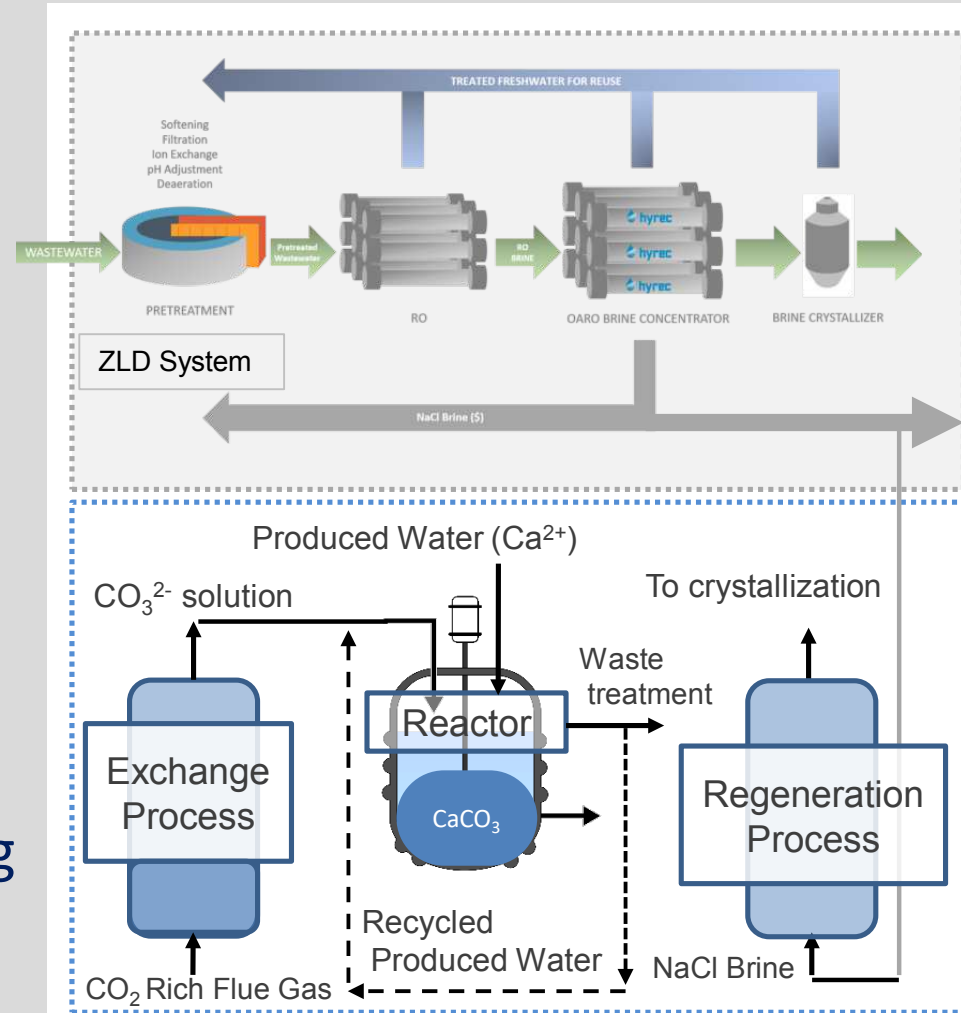
## Different thermodynamic barrier

- Alkalinity must be supplied to continuously precipitate  $\text{CaCO}_3$
- Inducing alkalinity with consumable bases (e.g.,  $\text{NaOH}$ ) is expensive and energy intensive
- Ion-exchange materials may be an attractive, reusable alternative



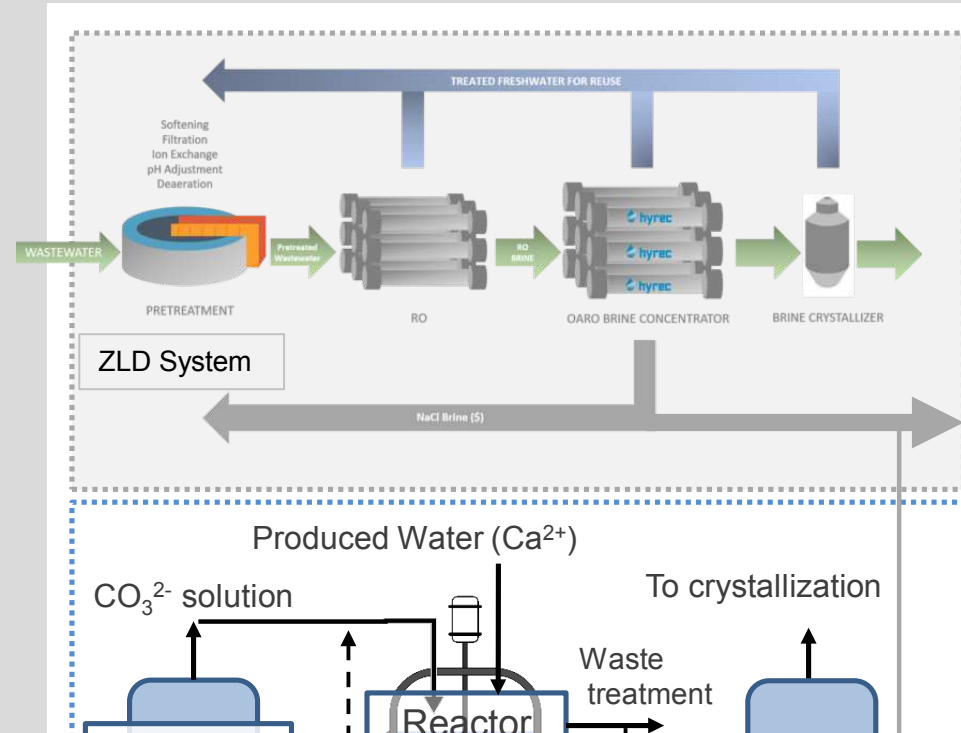
# Proposed process integrating ion-exchange

- Ion exchange reactor may be constructed in the form of packed columns (grain size considerations)
- Acidity is induced by  $\text{CO}_2$  dissolution, ion-exchange produces a  $\text{CO}_3^{2-}$ -rich solution
- Reaction of  $\text{CO}_3^{2-}$ -rich solution with  $\text{Ca}^{2+}$ -rich produced water forms calcite
- Ion-exchanger regenerated using Ca-depleted produced water



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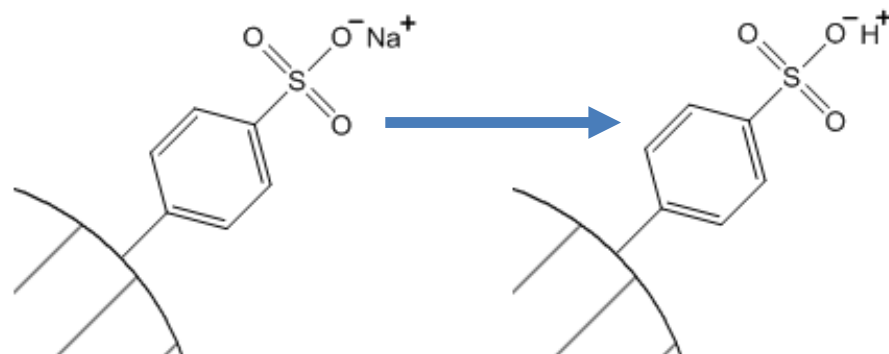


**What ion exchange materials deliver desirable exchange capacity, dynamics, and stability ?**

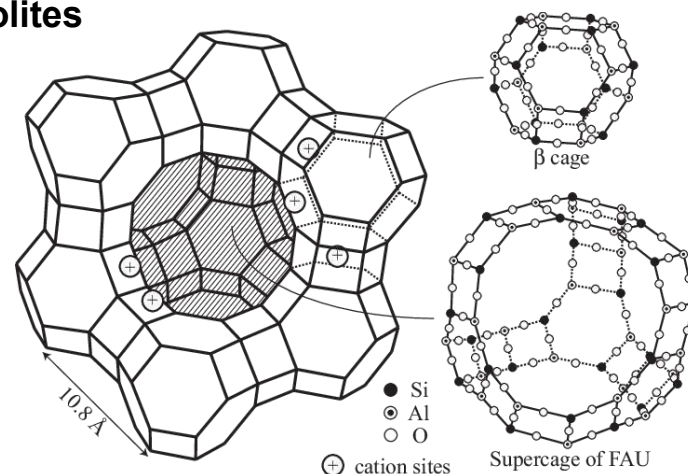
# Regenerable ion-exchangers

- Natural materials such as phyllosilicates (layered silicates/clays) and zeolites, and synthetic resins can be used as ion-exchangers
- Compare based on capacity for and kinetics of ion exchange and for stability/extent of regeneration

Ion exchange resins

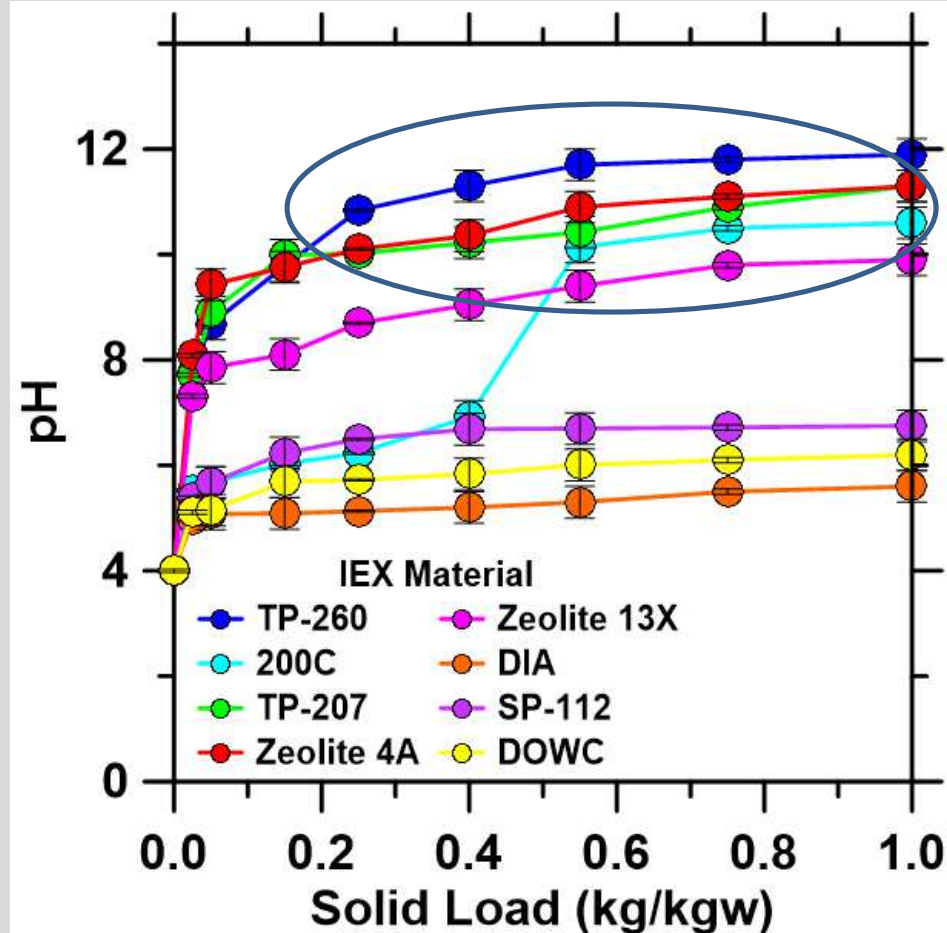


Zeolites



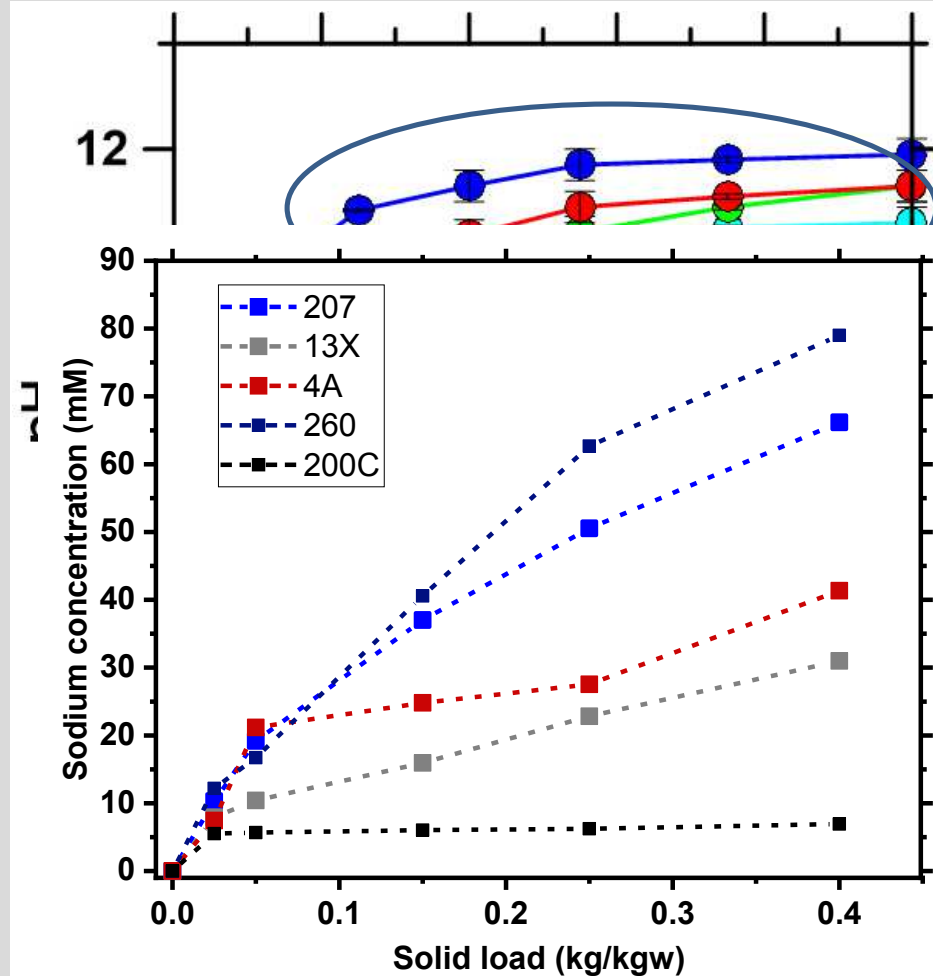
# Na<sup>+</sup>/H<sup>+</sup> exchange using resins, clays, zeolites

- Batch experiments: bubble CO<sub>2</sub> into DI water until pH 4, then add ion exchanger and observe pH increase
- Two zeolites and two resins meet the “minimum” requirement of pH > 8



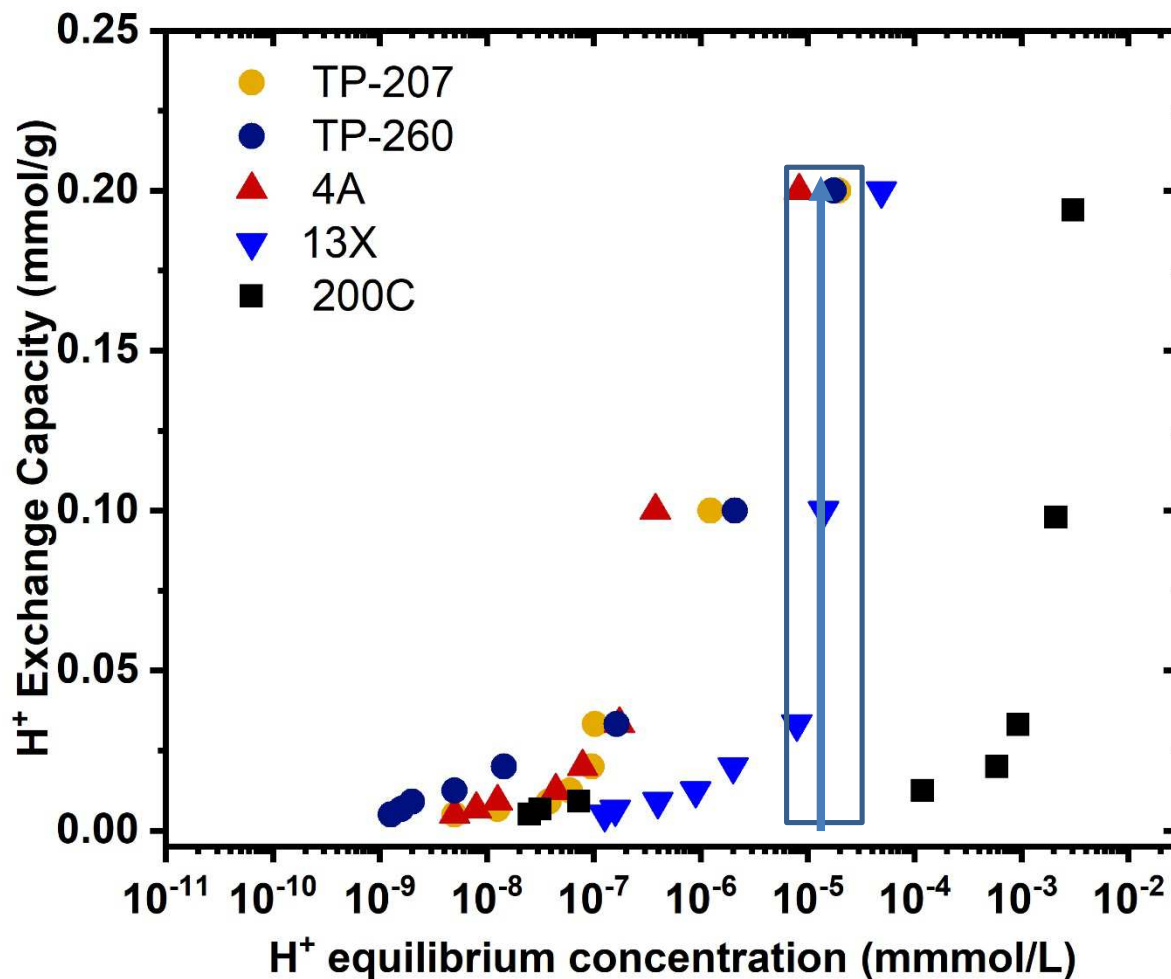
# $\text{Na}^+/\text{H}^+$ exchange using resins, clays, zeolites

- Batch experiments: bubble  $\text{CO}_2$  into DI water until pH 4, then add ion exchanger and observe pH increase
- Two zeolites and two resins meet the “minimum” requirement of pH > 8
- $\text{Na}^+$  release appears to be unbalanced but follows the same trend as pH increase

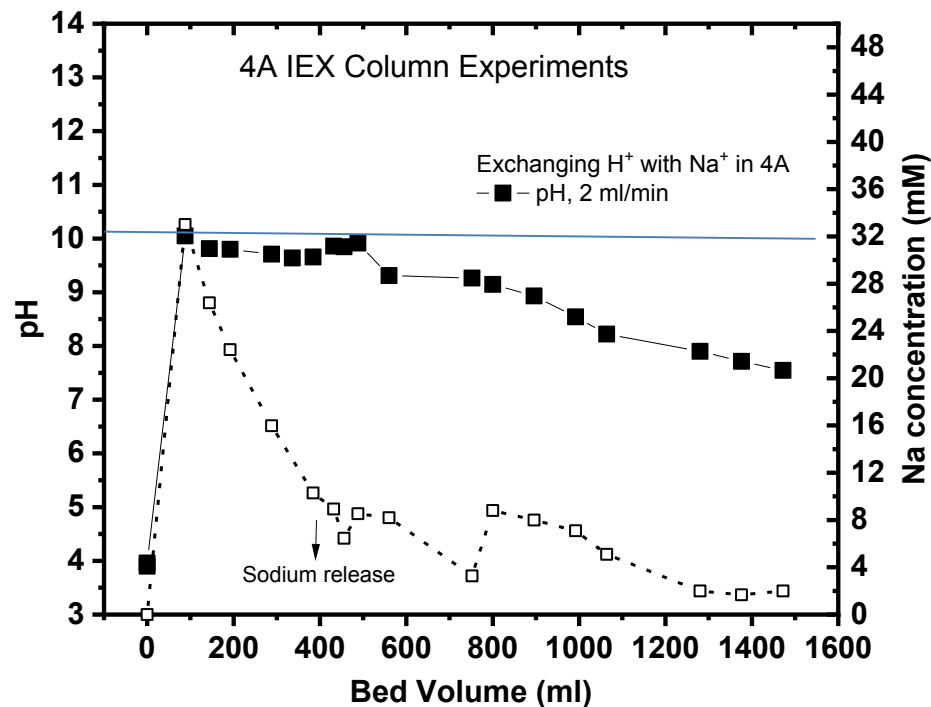
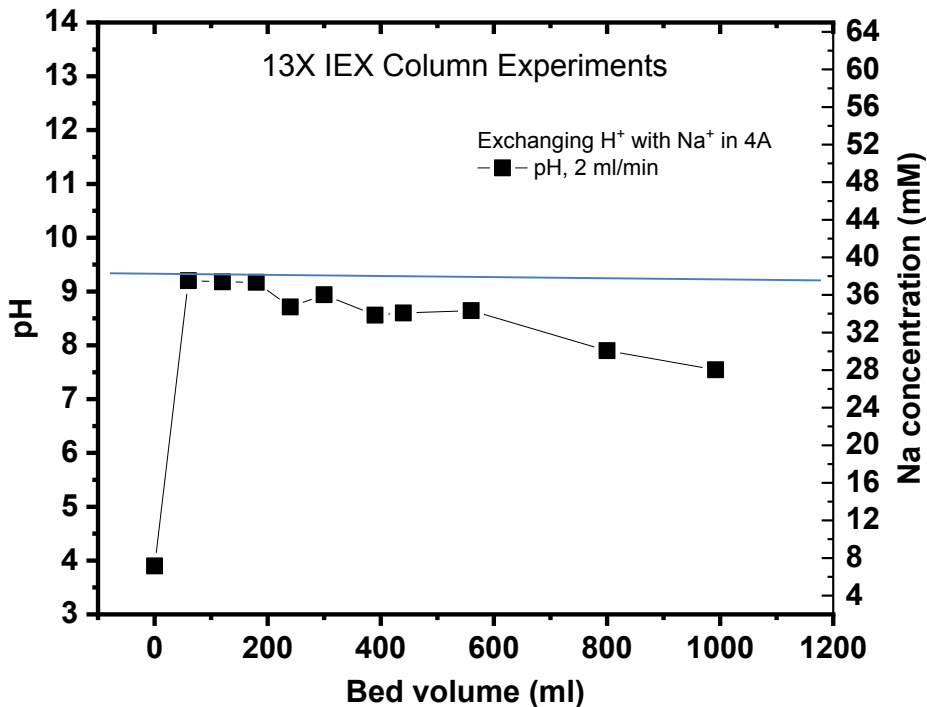




# Exchange Isotherms point to the resins and 4A

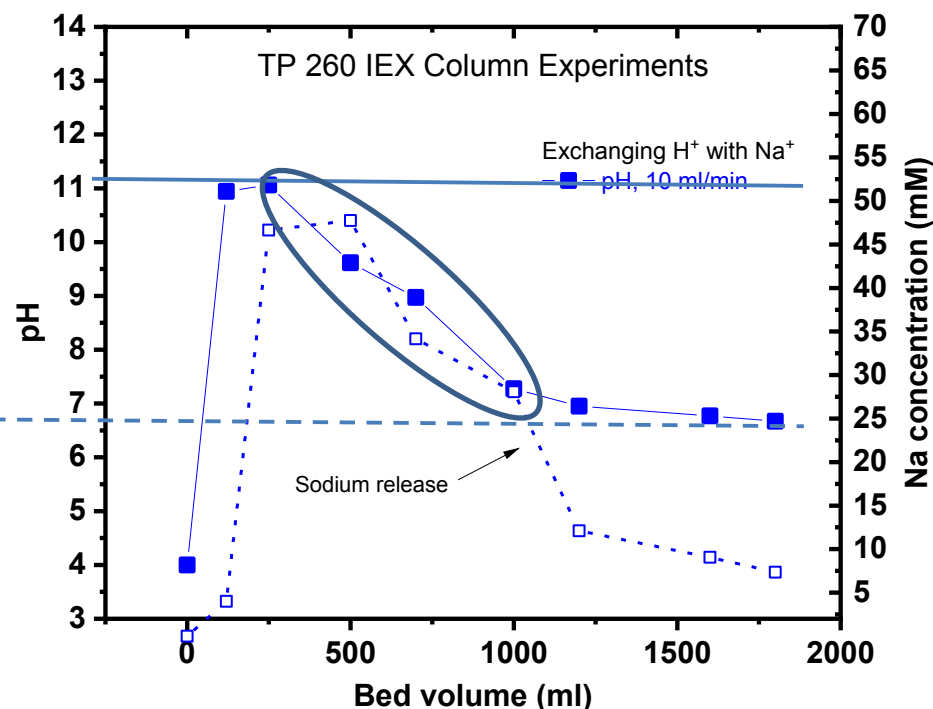
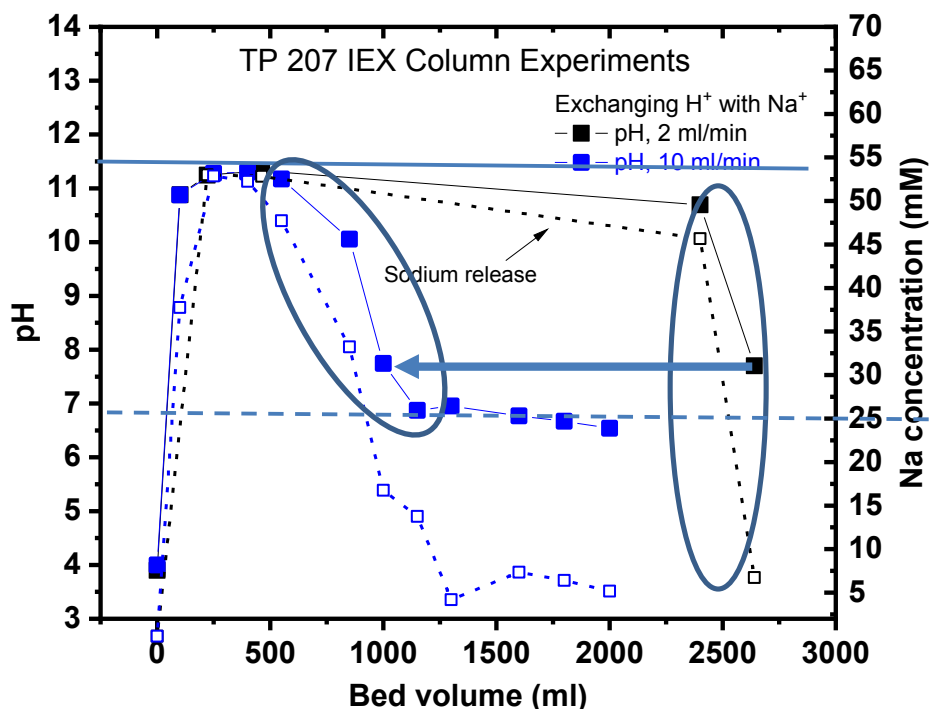


# Dynamics of zeolites



- No diffusion restrictions on exchange equilibrium
- Microporous structure may slow uptake kinetics (larger process vessel)

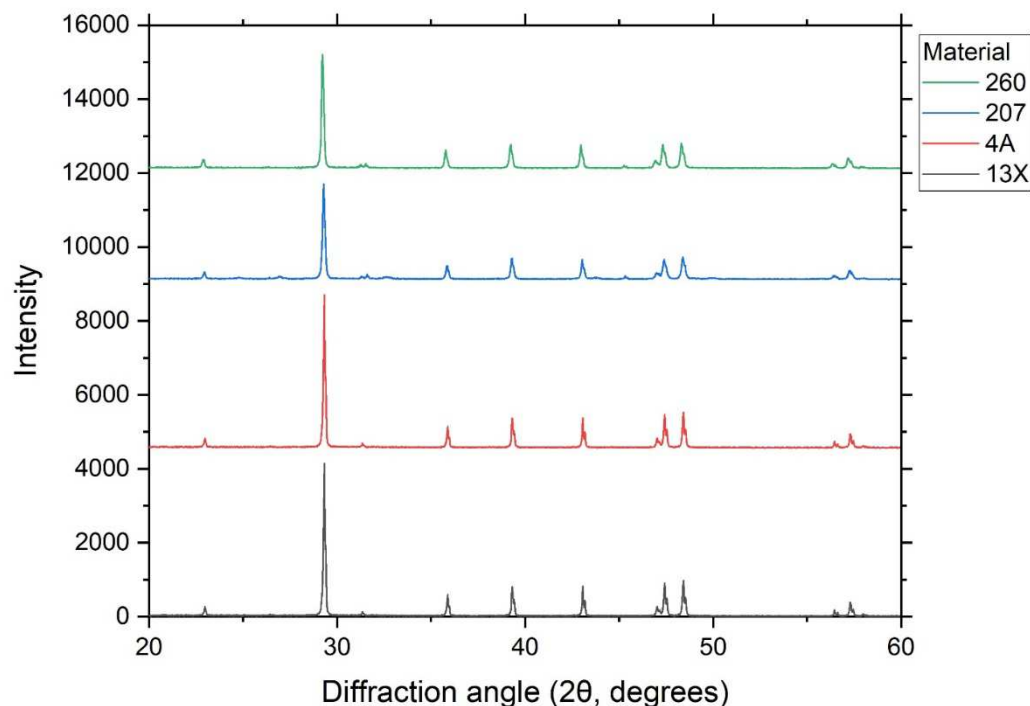
# Dynamics of resins



- Achieve equilibrium exchange capacities; Faster uptake kinetics
- Still observe a pH increase from 4 to 7
- Shift in breakthrough not proportional with contact time

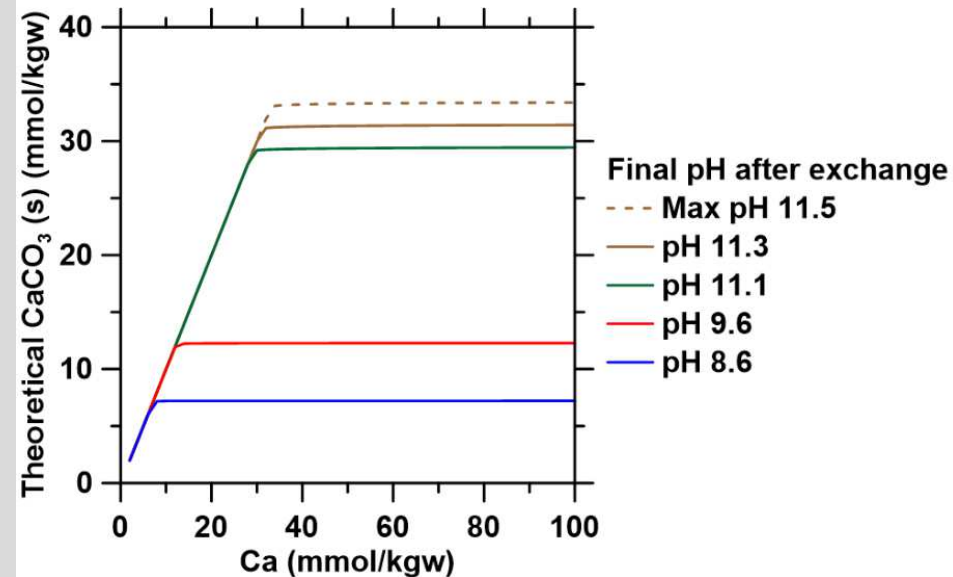
# Precipitation using column effluent

- CaCO<sub>3</sub> precipitation (XRD) following column ion exchange (using 0.10 M CaCl<sub>2</sub>)



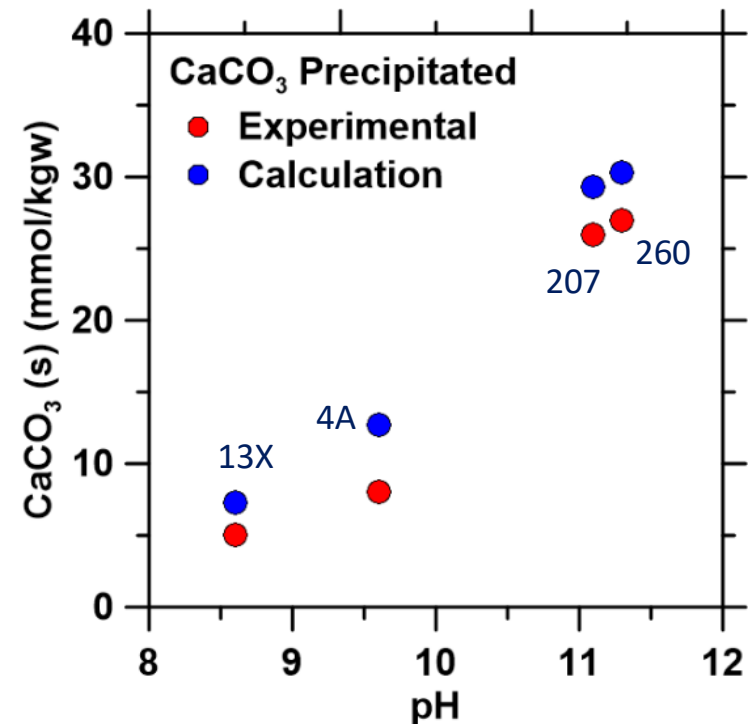
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## Precipitation using column effluent

- $\text{CaCO}_3$  precipitation (XRD) following column ion exchange (using 0.10 M  $\text{CaCl}_2$ )
- Achieve (close to) the thermodynamic maximum amount of  $\text{CaCO}_3$  (using PHREEQC minteq database)
- Small reaction time length or loss of  $\text{CO}_2$  may explain differences in calculated and experimental  $\text{CaCO}_3$  (s) values

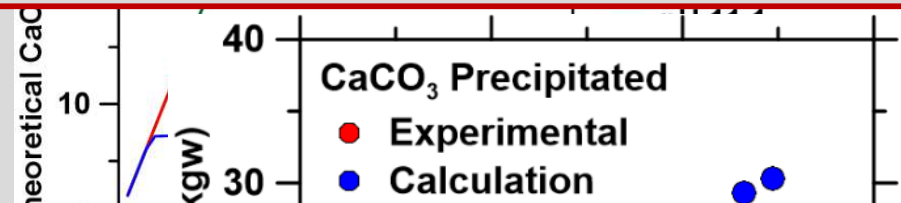




## Precipitation using column effluent

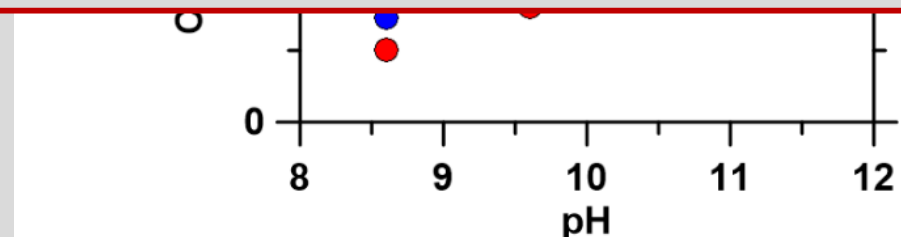
Known zeolites and resins can achieve thermodynamic maxima for overall process

- Achieve (close to) the thermodynamic maximum



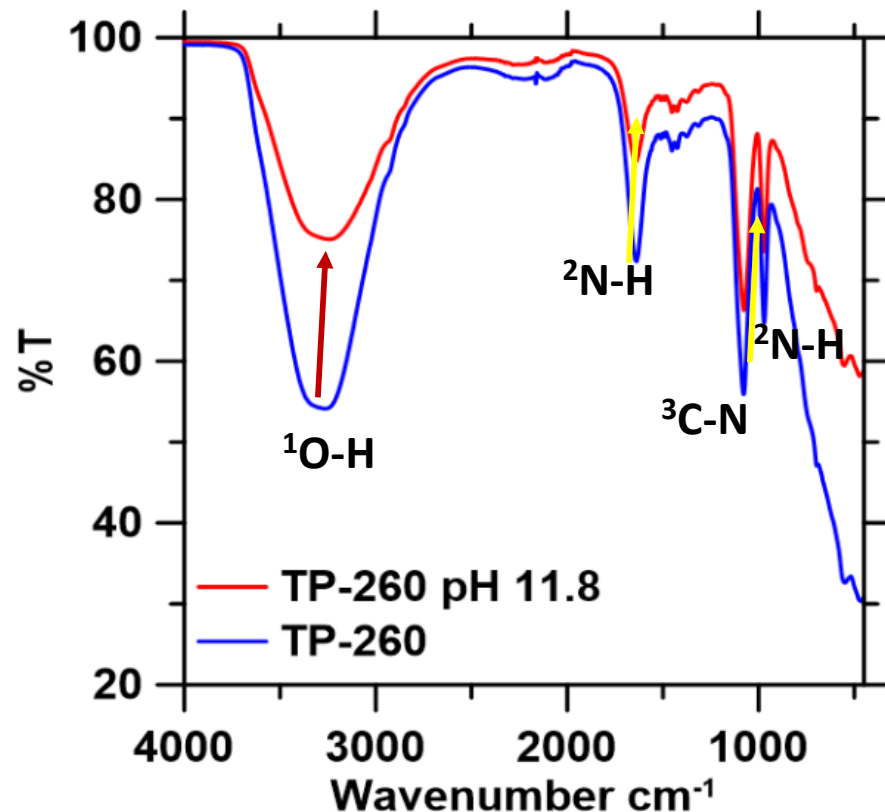
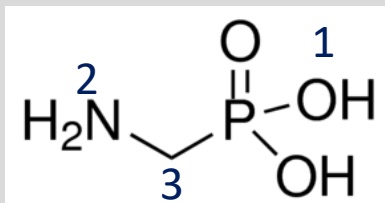
Regeneration? Higher than expected  $\text{Na}^+$  during batch exchange? Post-breakthrough pH = 7?

Small reaction time length or loss of  $\text{CO}_2$  may explain differences in calculated and experimental  $\text{CaCO}_3$  (s) values



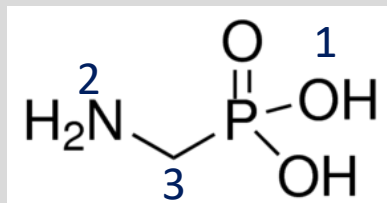
# FTIR characterization of organic ion exchange resins

- TP-260: Loss of amino methyl phosphonic acid after exposure to water at pH = 11.8

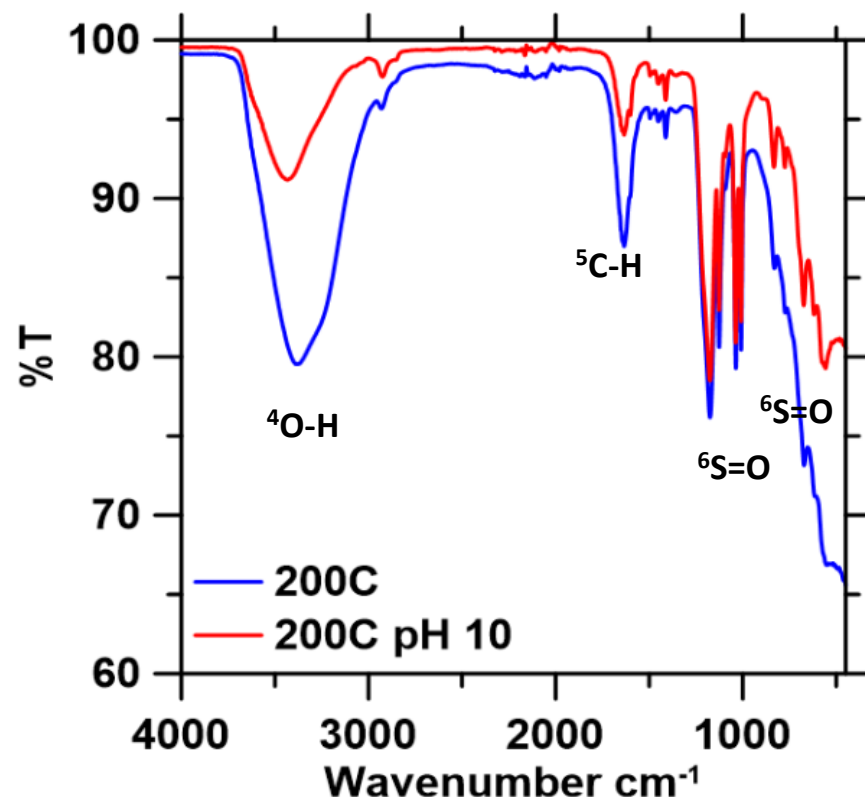
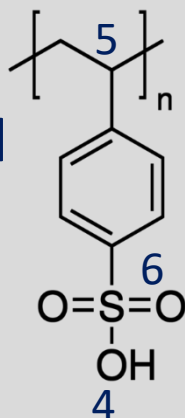


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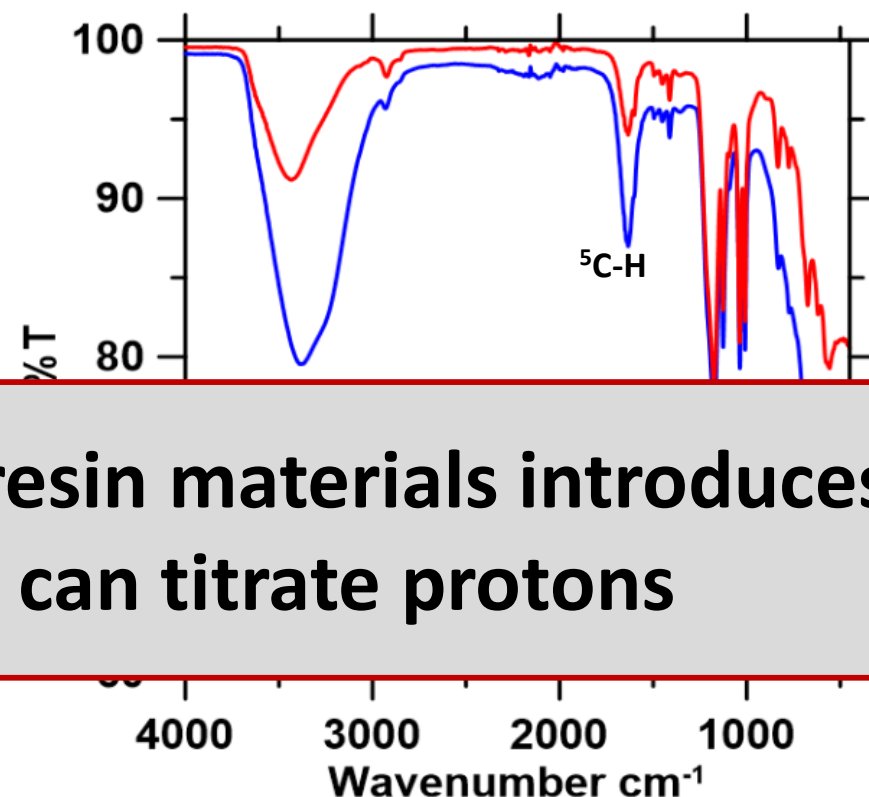
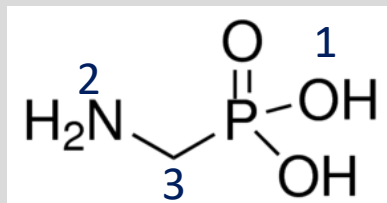


- 200C: Loss of sulfonic acid functional group



# FTIR characterization of organic ion exchange resins

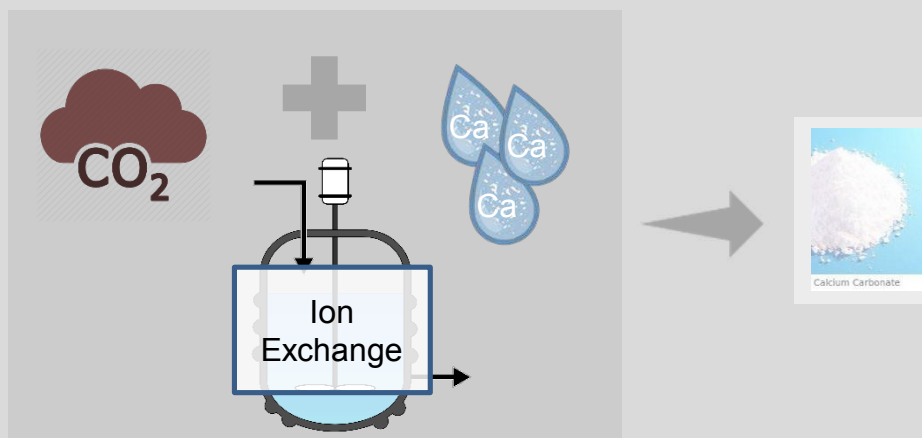
- TP-260: Loss of amino methyl phosphonic acid after exposure to water at pH = 11.8



Leaching of active sites on resin materials introduces Na<sup>+</sup> into solution and can titrate protons

## Conclusions

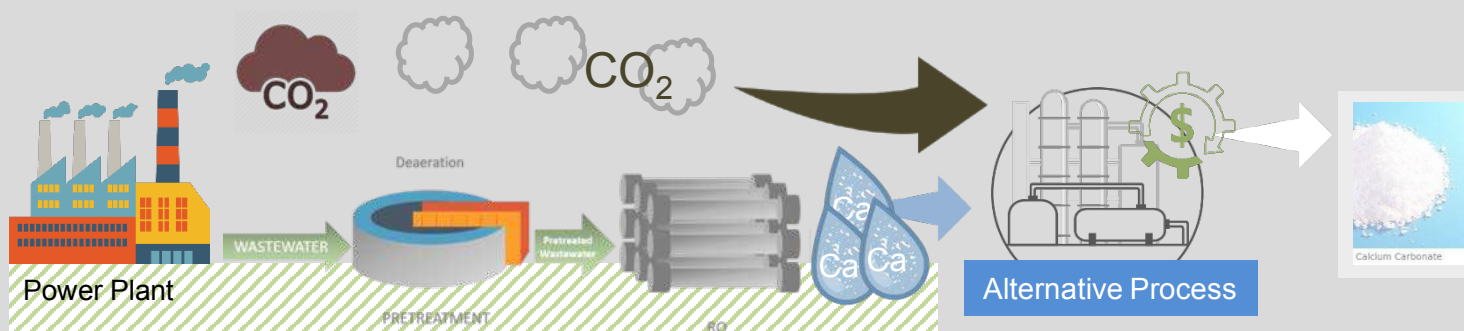
- Production of precipitated calcium carbonate using industrial waste brines presents substantial reductions in GHG emissions
- Various pathways have been identified, processes need to be characterized and controlled
- Ion-exchange produces a  $\text{CO}_3^{2-}$ -rich solution, Reaction of  $\text{CO}_3^{2-}$ -rich solution with  $\text{Ca}^{2+}$ -rich produced water forms calcite
- Resins exhibit higher “capacity” and better kinetics, but are unstable in water at low pH



# Acknowledgements

- UCLA Institute for Carbon Management
- Sant and Simonetti groups at UCLA; Wang group UW-Madison
- DOE/NETL for funding

## Questions?





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