

# Impact of Geologic Diversity on Static Earth Models in a CO<sub>2</sub>-EOR Reef Complex



Carbon Management Technology Conference-Houston, Texas

July 17-20, 2017



#### Acknowledgements

#### Battelle's MRCSP team members for work shown here

**DOE/NETL** has worked with us and our partners to structure a program that adds to the knowledge base and extends the state-of-the-art research.

**Core Energy, LLC** our host site and CO<sub>2</sub> supplier for 10 years of collaboration under Phase II and Phase III

Western Michigan University has worked closely with us to develop geologic interpretations and static earth models and provided access to the core database





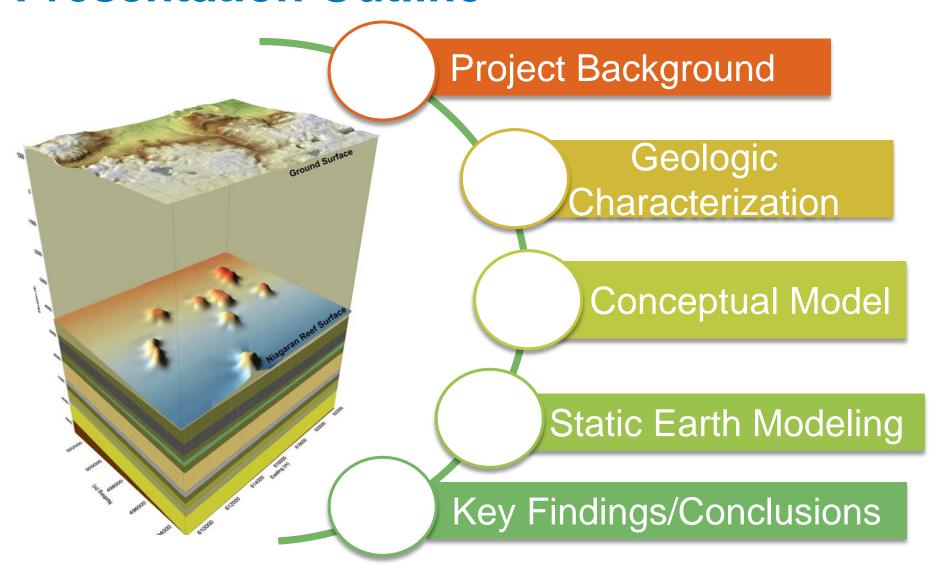








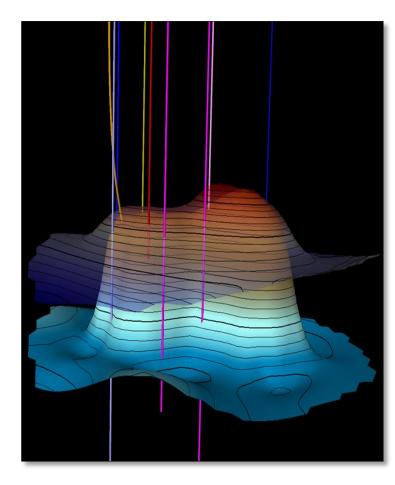
#### **Presentation Outline**





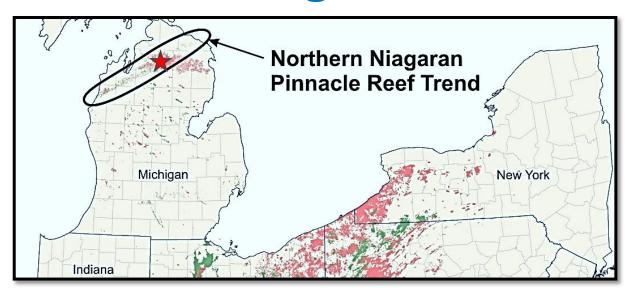
# MRCSP Project Overview: Goals and Objectives

- Primary goal: To execute a large-scale CO<sub>2</sub> injection test to evaluate best practices and technologies required to implement carbon sequestration
- Objectives are to advance operational, monitoring, and modeling techniques needed to:
  - Develop and validate reservoir models
  - Address public concerns such as leakage and storage security
  - Address other topics such as cost effectiveness and CCUS practicability

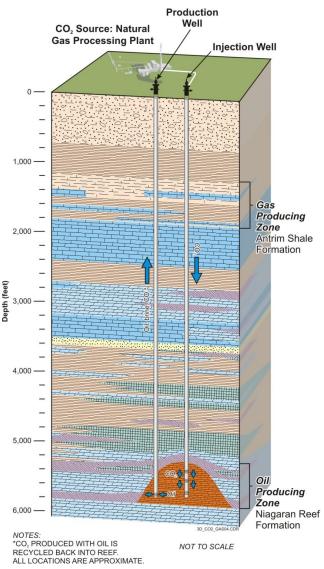




#### **MRCSP Large-Scale Test Site**



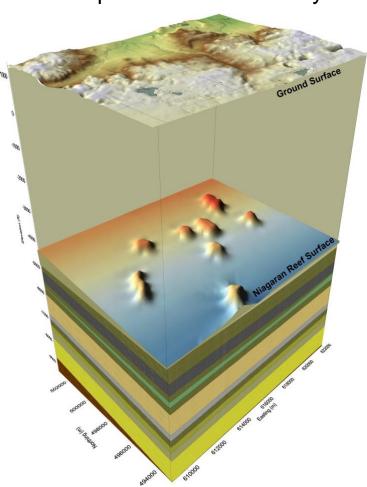
- Location: Otsego County, Michigan
- Source of CO<sub>2</sub>:
  - Local natural gas processing plant
- Reservoir Type:
  - Closely spaced, highly compartmentalized oil & gas fields located in the Northern Michigan's Niagaran Reef Trend



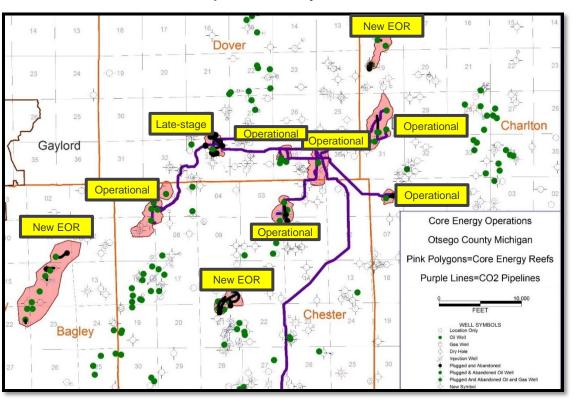


#### **MRCSP Large-Scale Test Site**

#### 3D Representation of Study Area



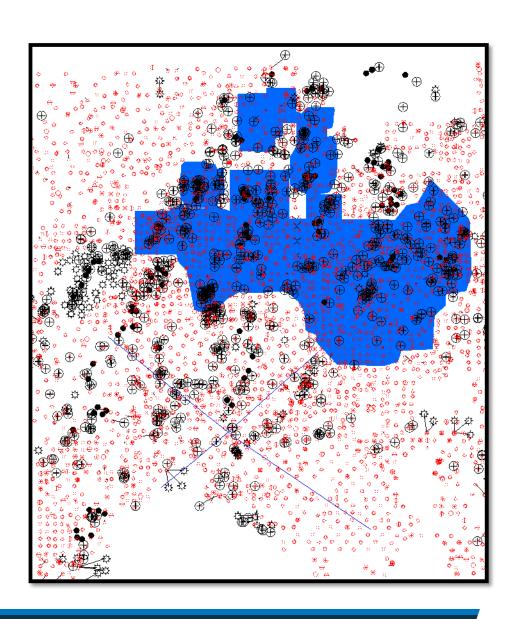
#### Map of Study Area





#### **Compiled Dataset**

- Working closely with Core Energy, LLC and WMU
- >4200 wells in study area
  - Many shallow (<3000 ft)</li>
  - Many missed the reefs
- 60+ sq miles of 3D seismic
- 2 2D lines
- ~ 20 Whole core
  - Many missed the reefs
- Recently drilled 4 new wells and collected advanced data





### Reef Building and Diagenesis Leads to Complex Geology

- Silurian-age,
   Niagaran group reef
- Sealed by overlying Salina group
  - Carbonates and evaporites

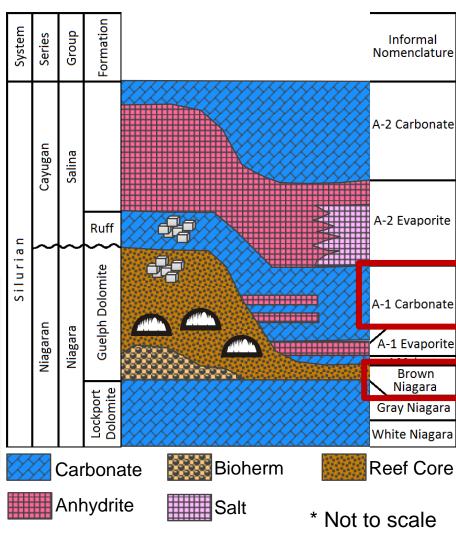






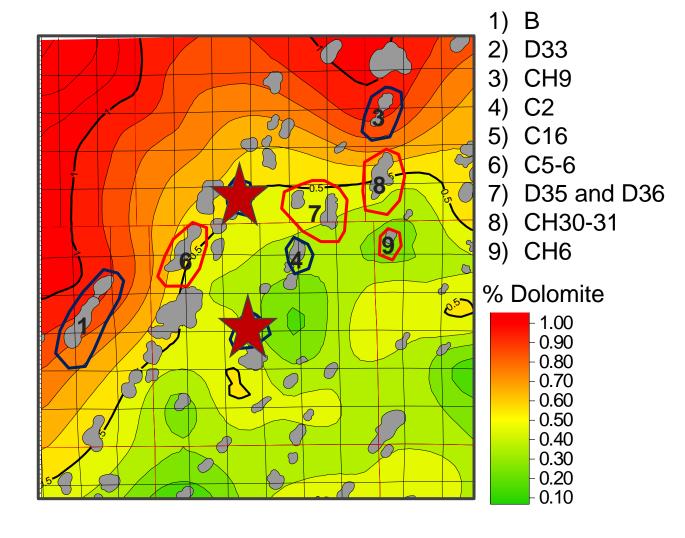
Bioherm Reef Core

**Evaporite** 



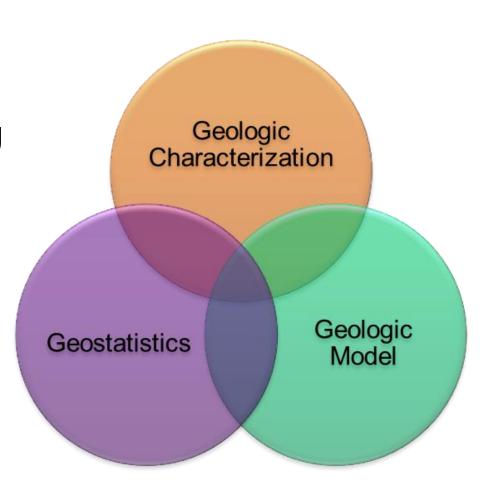


#### **Current Reefs of Study are Diverse**



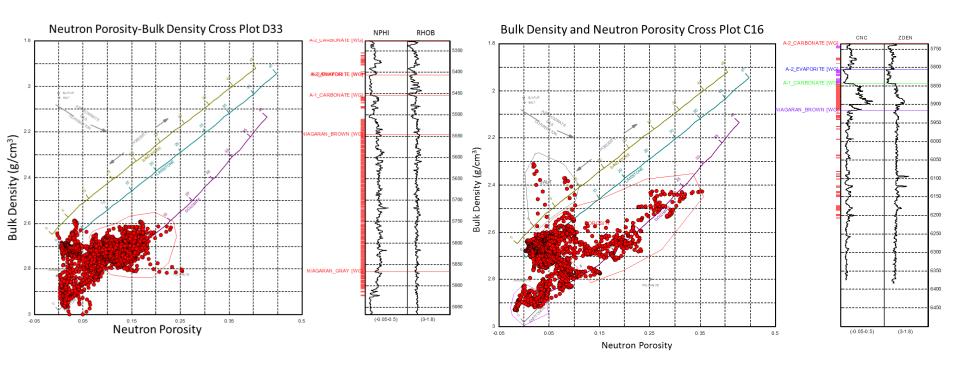
### **Developing Workflows for Static Earth Models**

- Building comprehensive database
- Collaboration with WMU and Core Energy, LLC
- Simple and efficient workflows
  - Characterize reefs
  - Justify decisions
  - Build geologic models
  - Scale from site to regional



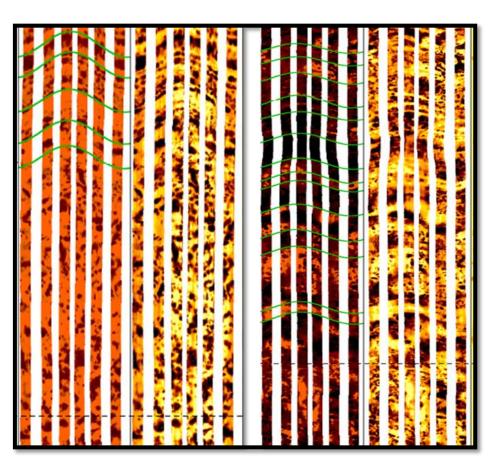


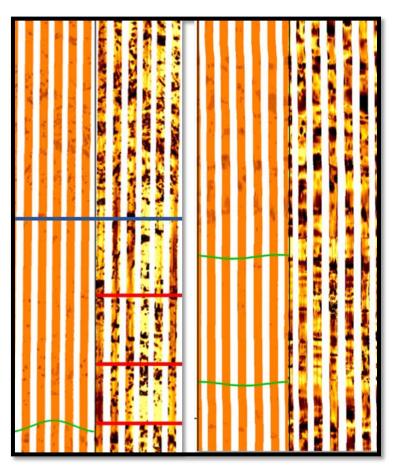
### **Basic Log Analysis to Identify Porosity and Lithology**





## **Advanced Log Analysis to Identify Changes in Texture and Structures**





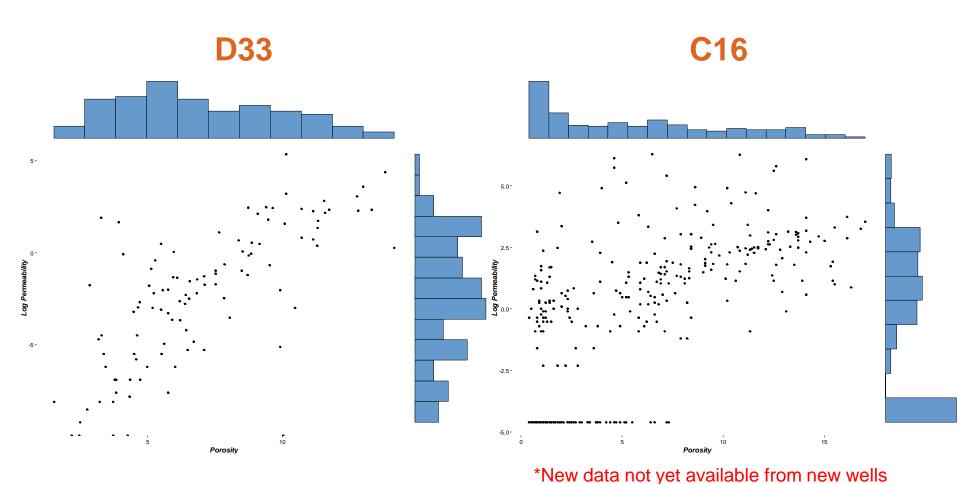


# **Whole Core Analysis to Analyze Reservoir and Caprock Properties**



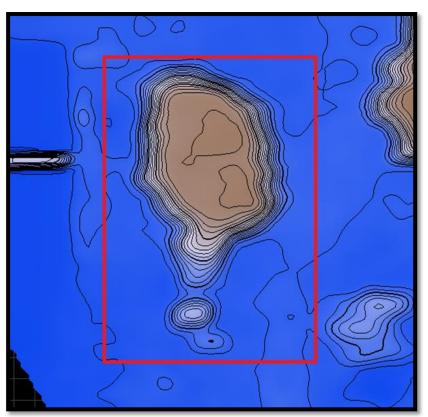


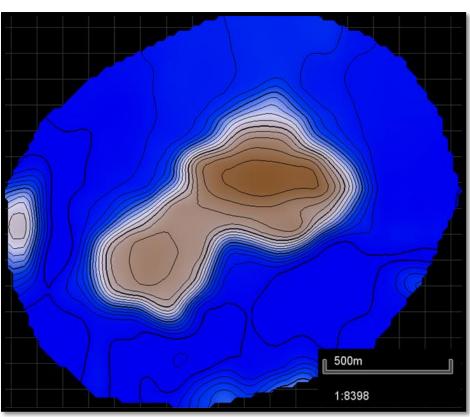
# Whole Core Analysis to Analyze Reservoir and Caprock Properties





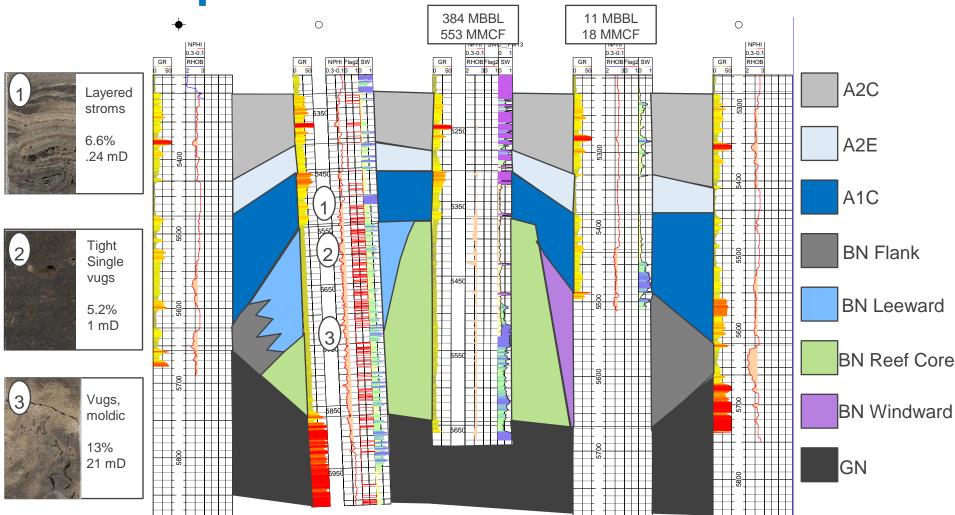
# 3D Seismic to Determine Reef Geometry



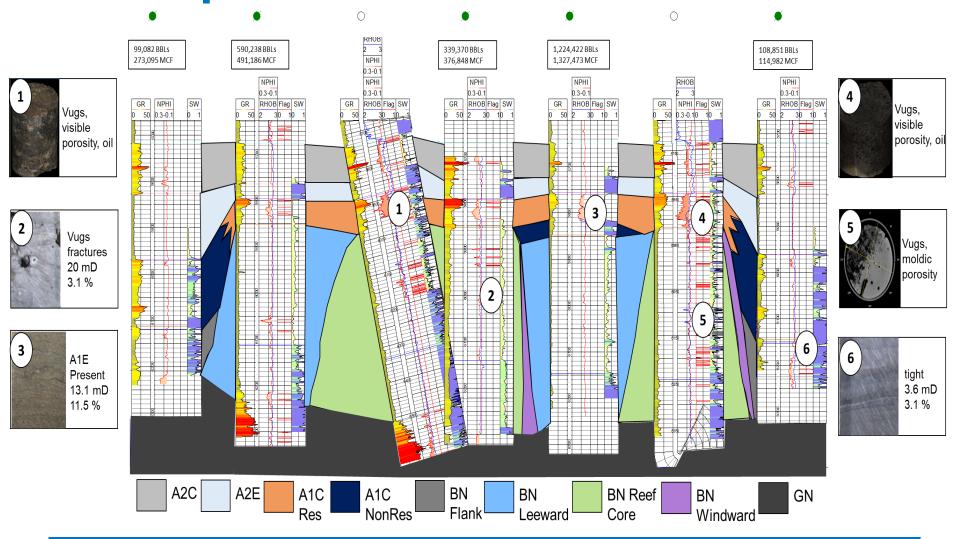




Integration of Data to Develop Conceptual Models- D33



# Integration of Data to Develop Conceptual Models- C16



# Static Earth Modeling

- Goals
  - Develop efficient workflow
  - Incorporate WMUs work
  - Suitable for dynamic
- Combine simple structure model with advanced model
- Keep interpretations consistent across the team

Analyze Wireline Logs

- Pick sequence and formation tops
- Pick Facies
- Compute Petrophysics

Build Depositiona I Model

- Determine windward and leeward flanks
- Determine reservoir and non reservoir zones
- · Create boundaries around zones
- · Assess influence of salt-filled porosity, if any

Generate

- Gray Niagaran, reservoir reef, non reservoir reef, A1, A2, etc.
- Force surfaces to pinch-out along boundaries and eliminate cross overs
- Incorporate seismic for geometry

Generate Structure Model

- Use appropriate grid size based on well spacing
- Define horizons, zones, and layers

Generate Segments

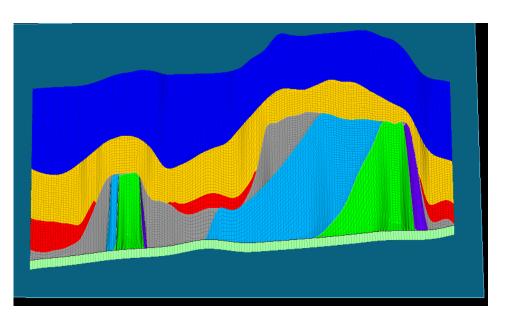
- Define segments from depositional model
- Build segments using clipped or contoured surface tops and bases
- Merge segment into one unit

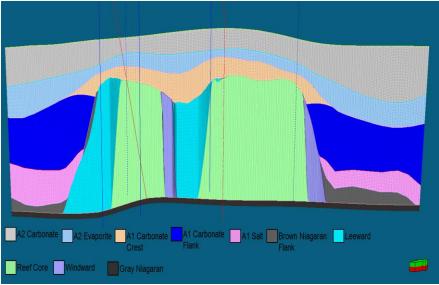
Generate Property Model

- Scale up well logs
- Populate properties through the model using segments as filters to control distributions
- · Upscale model

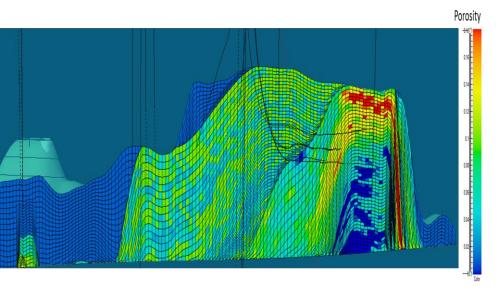


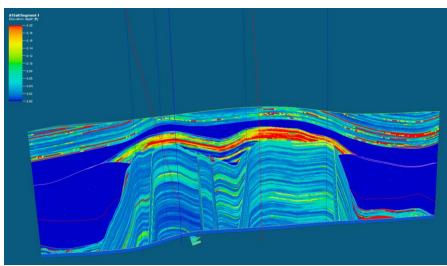
## **Application of Conceptual Model to Guide SEM**

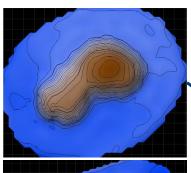




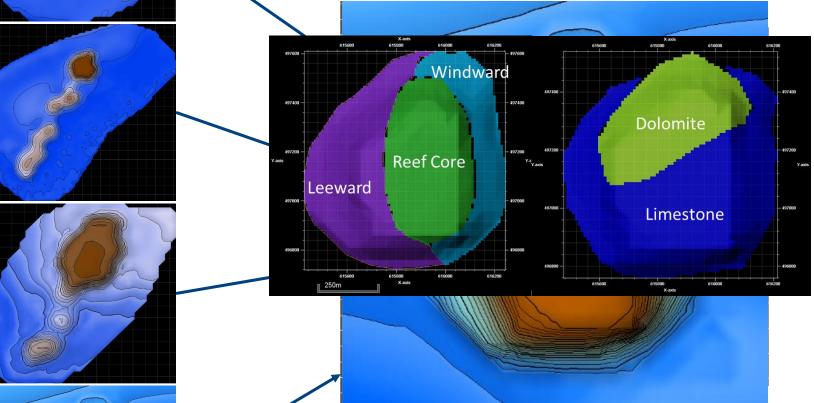
#### Porosity Distribution is Significantly Different between Reefs







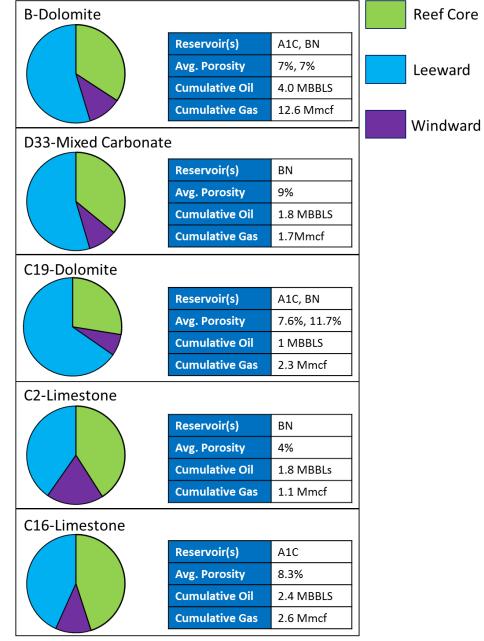
#### **Diversity of Niagaran Reefs**





#### **Conclusions**

- Standard analyses provide initial geologic interpretations
- Integration of data types is needed to fully understand geologic diversity
- Development of conceptual models are crucial to guide SEMs
- Geologic variability between reefs influences the reservoir position and distribution



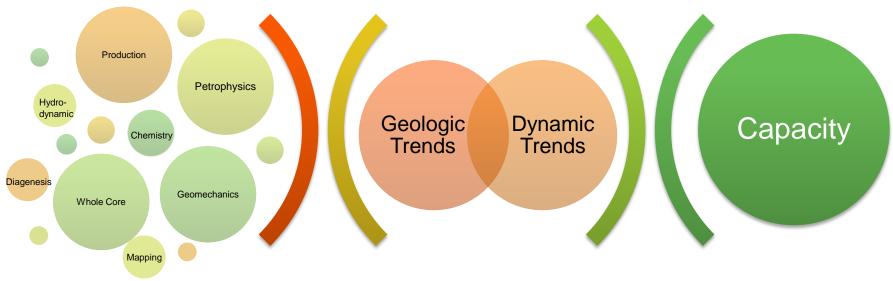


Expanding to Regional Characterization

and Capacity Estimations

- Continued collaboration between Battelle, Core Energy, and WMU
- Expand datasets to northern reef trend (NRT)
- Identify trends and/or predictors for capacity







# Questions? Autumn Haagsma haagsma@battelle.org

#### BATTELLE

It can be done