



THE OHIO STATE UNIVERSITY

Chemical Looping Technology Advancements for Natural Gas Utilization

Andrew Tong

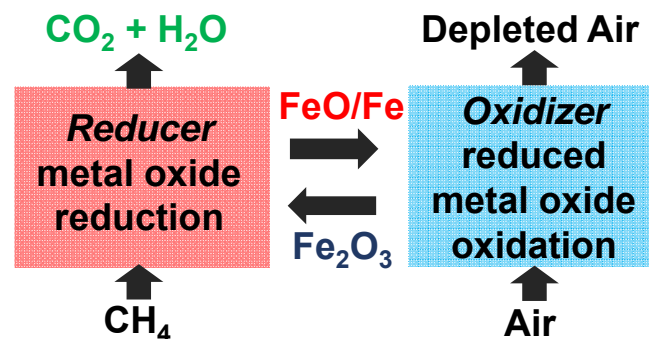
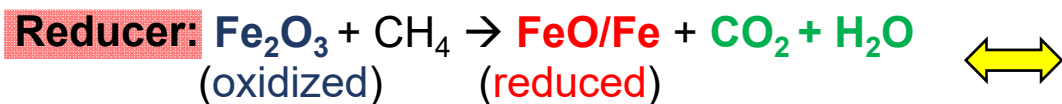
Research Assistant Professor

Department of Chemical and Biomolecular Engineering

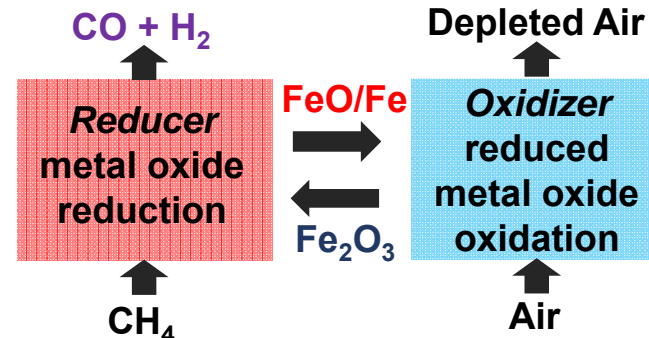
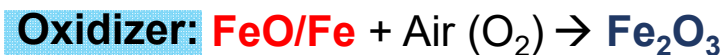
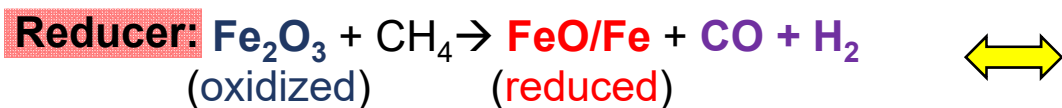
AICHE Natural Gas Utilization Workshop | 3 November 2016

Chemical Looping Redox Applications

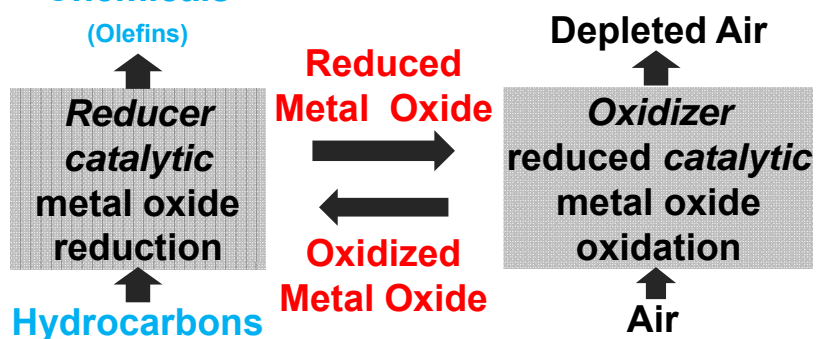
Combustion: Complete Fuel Oxidation



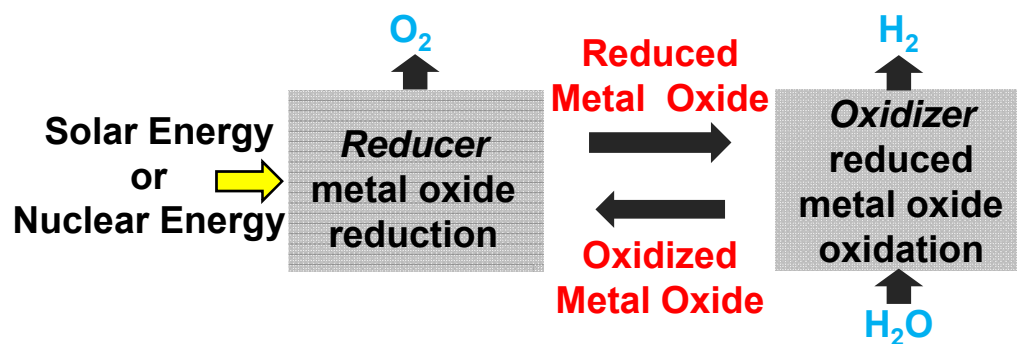
Gasification: Partial Fuel Oxidation



Chemicals



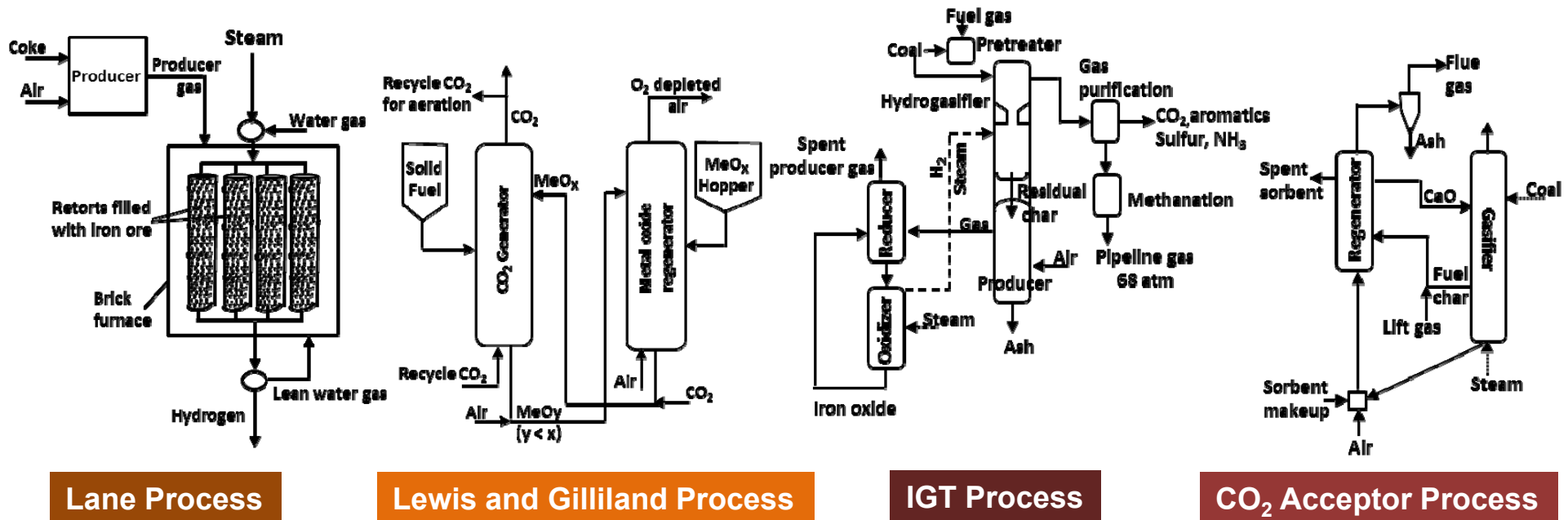
Chemicals Production: Selective Oxidation



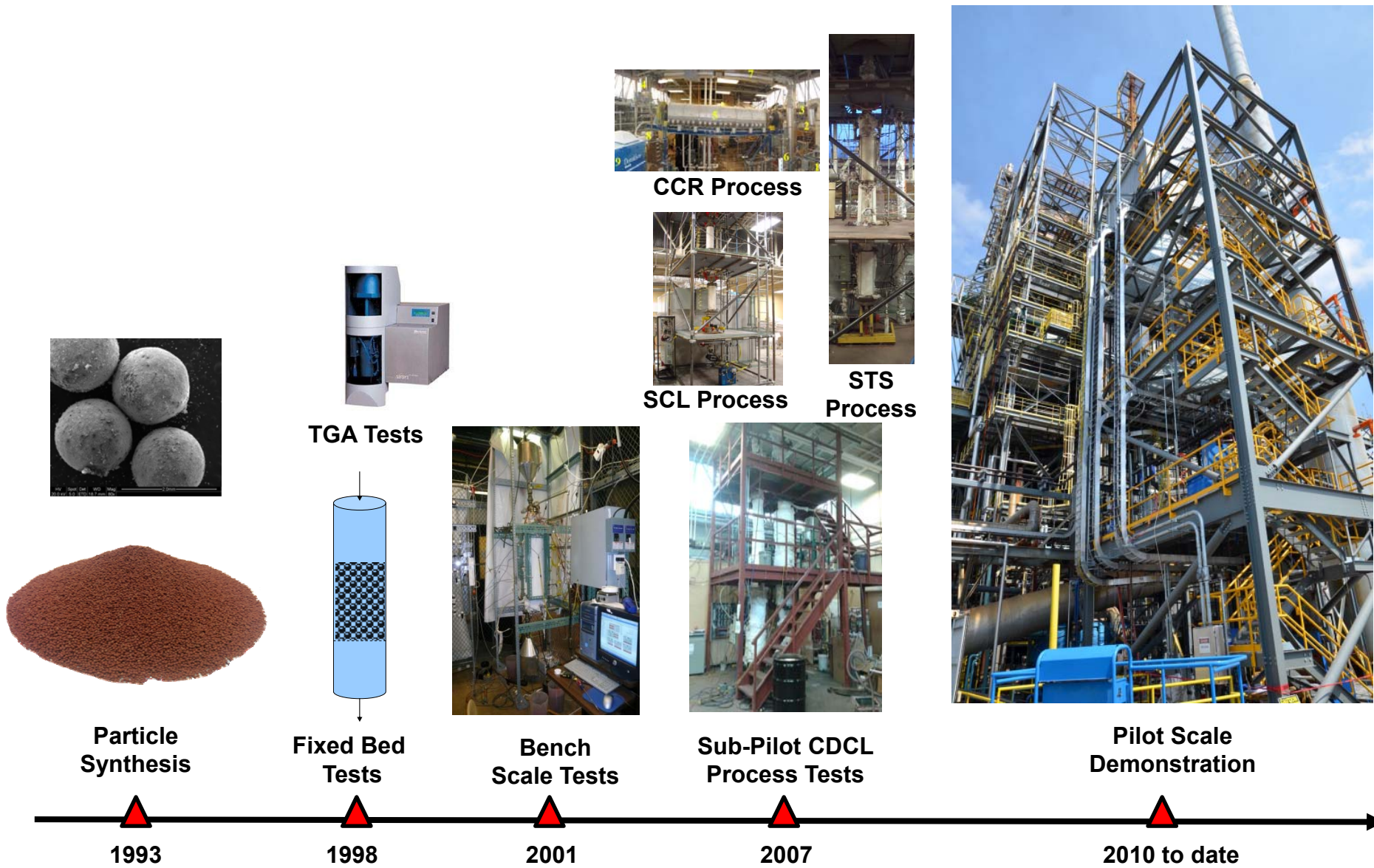
Solar/Nuclear Chemical Looping: Water Splitting

Historical Development of Chemical Looping Technology for Hydrogen Production and Combustion Applications

Technologies	Lane Process & Messerschmitt Process	Lewis and Gilliland Process	IGT HYGAS Process	CO ₂ Acceptor Process
Time	Early Twentieth Century	1950s	1970s	1970s
Looping Media	Fe/FeO/Fe ₃ O ₄	Cu ₂ O/CuO	FeO/Fe ₃ O ₄	CaO/CaCO ₃
Reactor Design	Fixed Bed	Fluidized Bed	Staged Fluidized Bed	Fluidized Bed



Evolution of OSU Chemical Looping Technology



Chemical Looping Advantages

Process Intensification: Eliminate Multiple Conventional Unit Operations

Hydrogen Production

Liquid Fuels and Chemicals

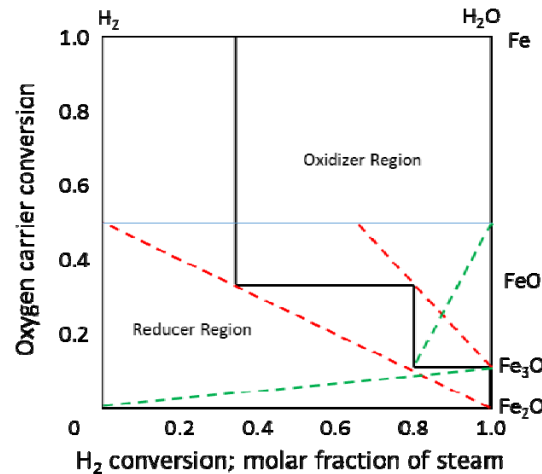
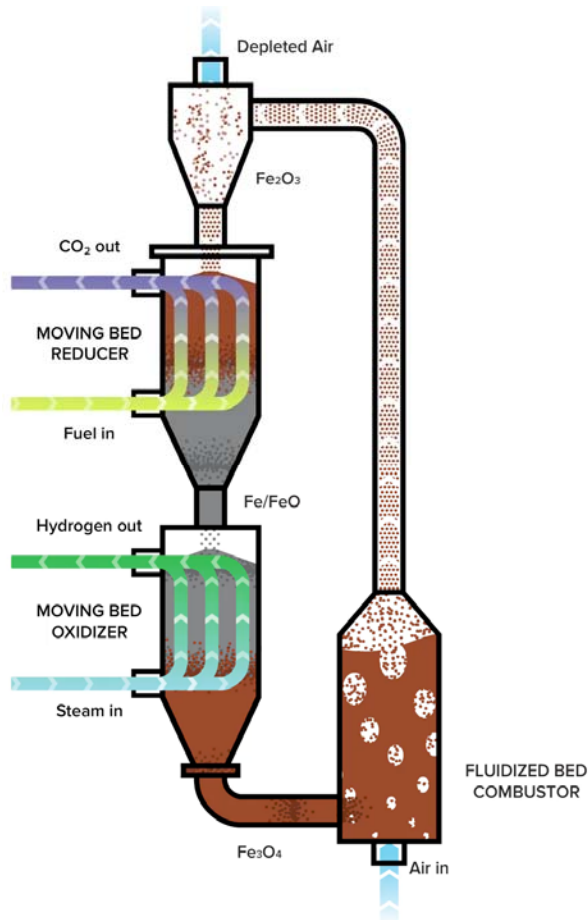
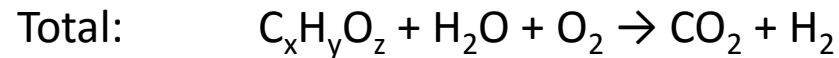
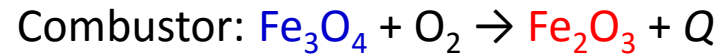
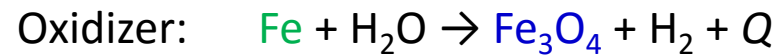
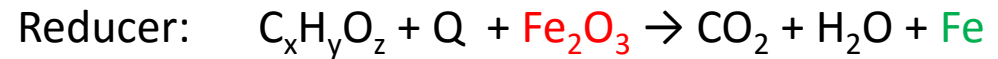


Chemical Looping Advantages

Process Intensification: Eliminate Multiple Conventional Unit Operations

Full Oxidation of NG: H₂ Production Application

Main Reactions



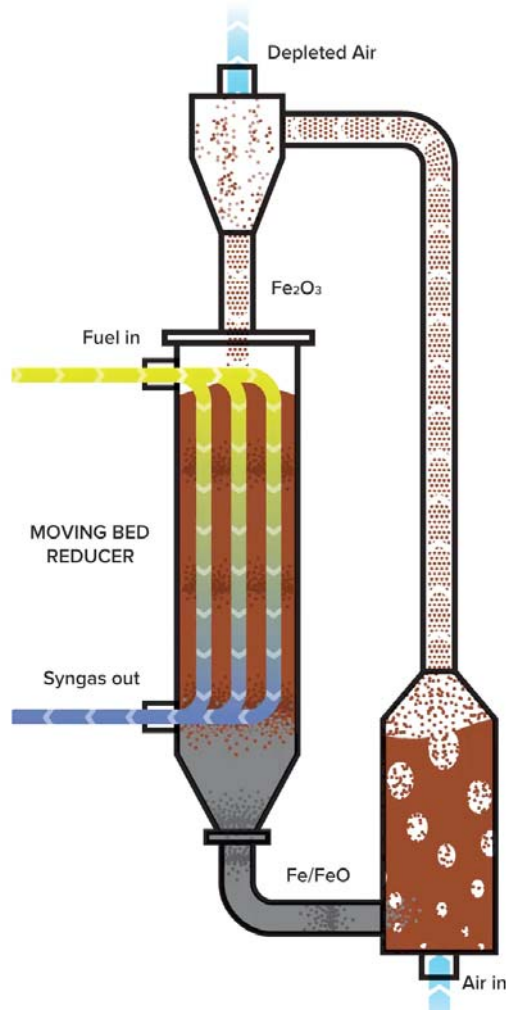
- Major Cost in Conventional SMR is H₂ Purification
- Nearly pure H₂ produced from oxidizer
- No downstream AGR required
- Versatile: Steam export



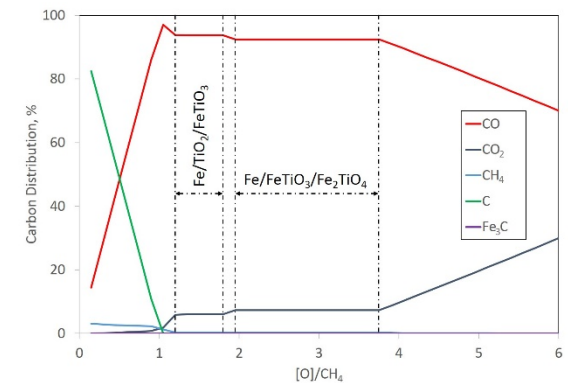
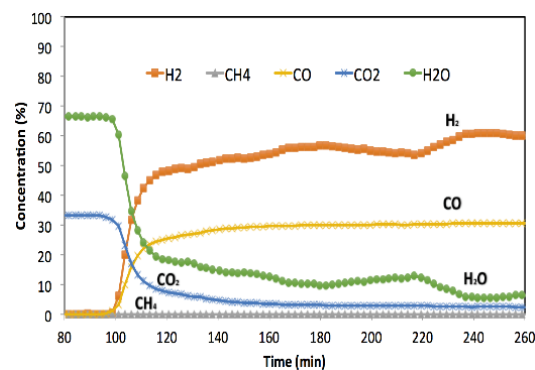
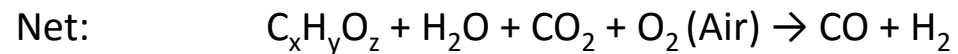
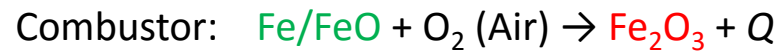
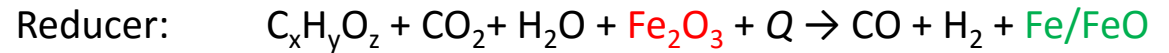
Chemical Looping Advantages

Process Intensification: Eliminate Multiple Conventional Unit Operations

Partial Oxidation of NG: Gas to Liquids and Chemicals Application



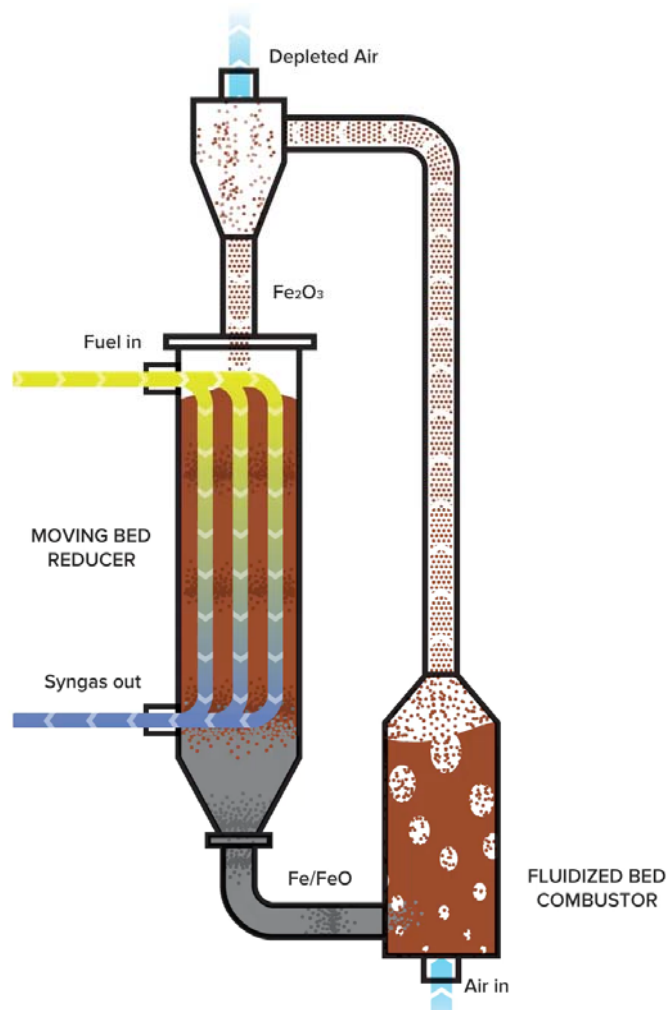
Main reactions



- ATR reactor accounts for nearly 50% GTL plant costs
- Removal of ATR, increased carbon conversion efficiency to syngas results in 60% reduction in capital cost for syngas production
- Capable of zero or negative CO₂ emissions from GTL plant



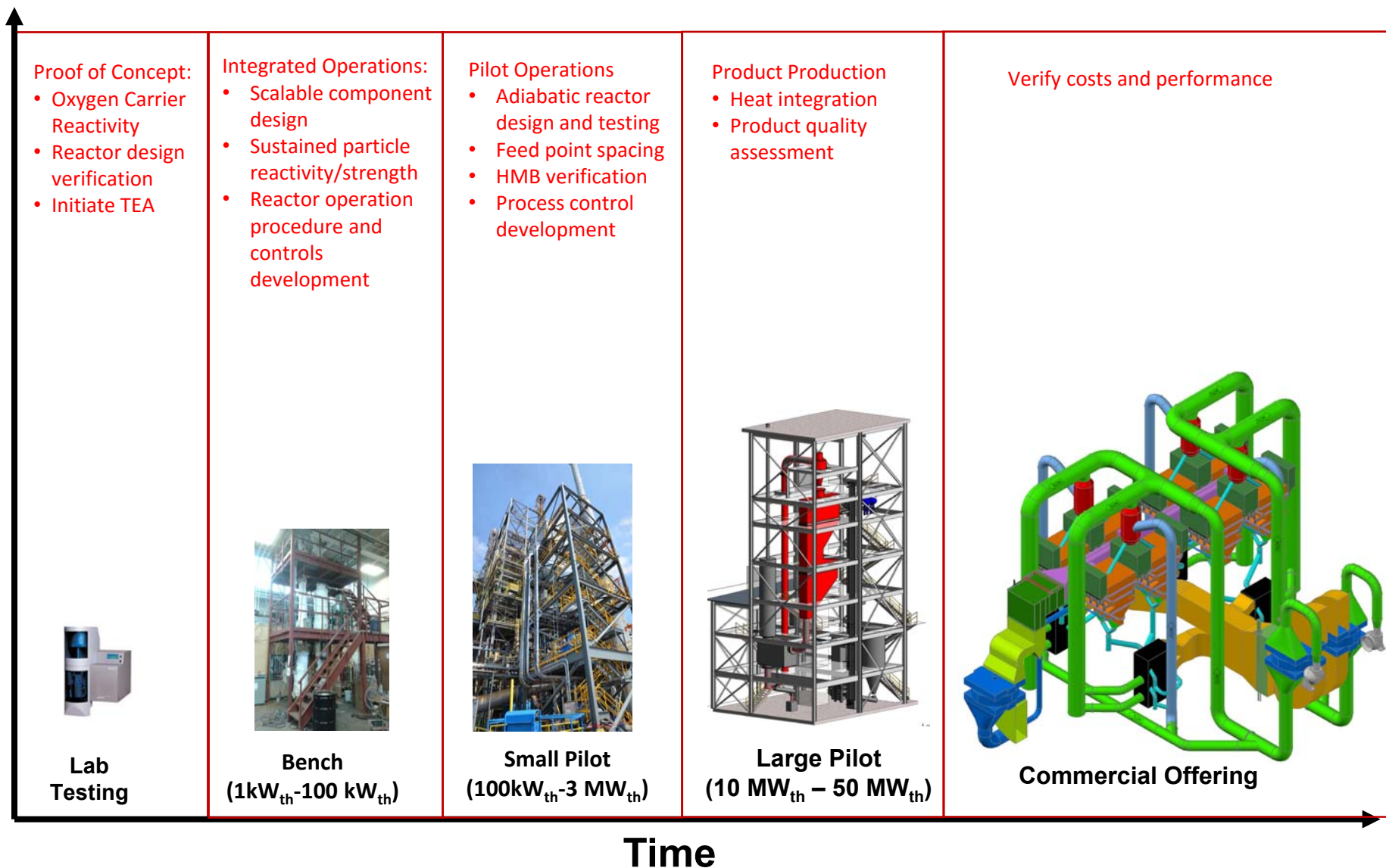
Chemical Looping Challenges



- High solid circulation rate
 - solid flow control
 - Pressure balance/gas seal
 - Possible max flux flow limitations
- Oxygen carrier performance
 - Attrition resistance – operating cost
 - Reaction kinetics – reactor volume/capital cost
 - Sustained reactivity – operating cost
- Process development
 - Heat integration
 - Transient operations
 - Ramp up/down

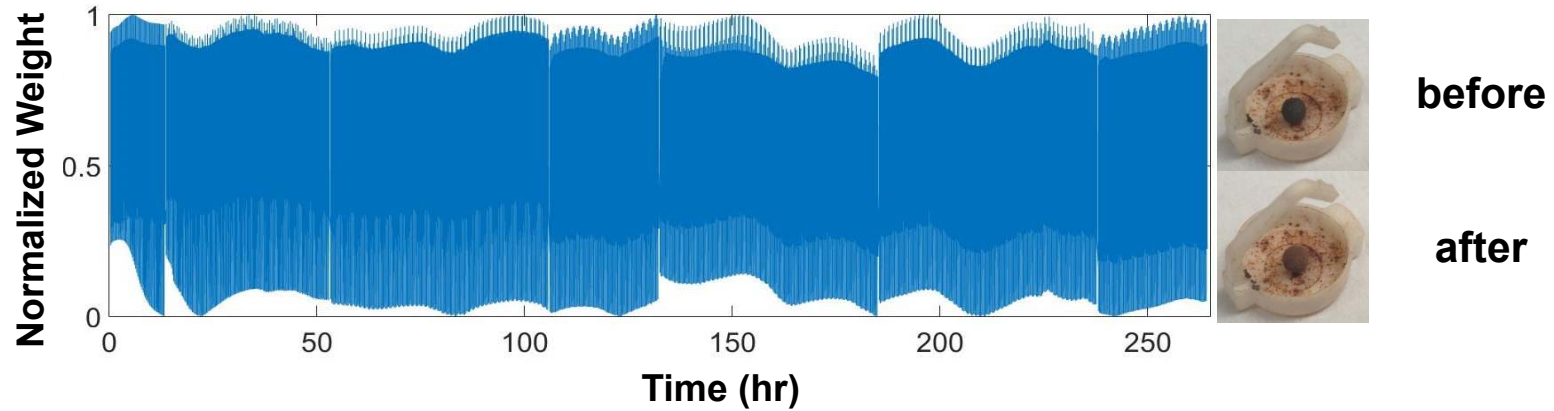


Chemical Looping Development Pathway



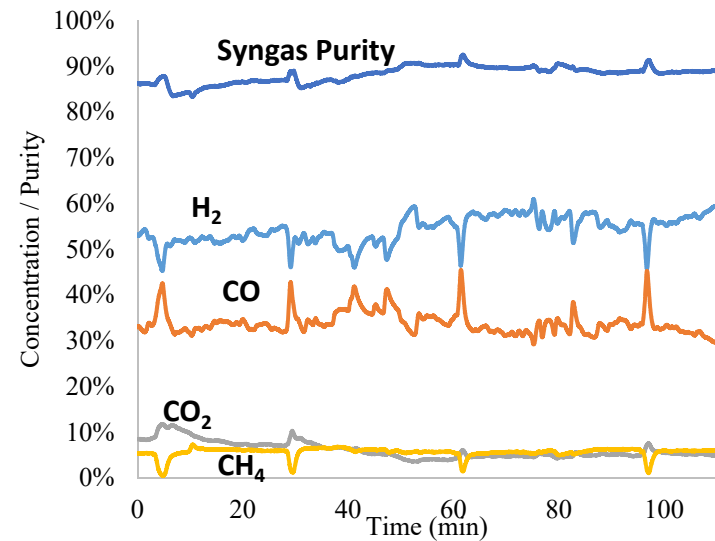
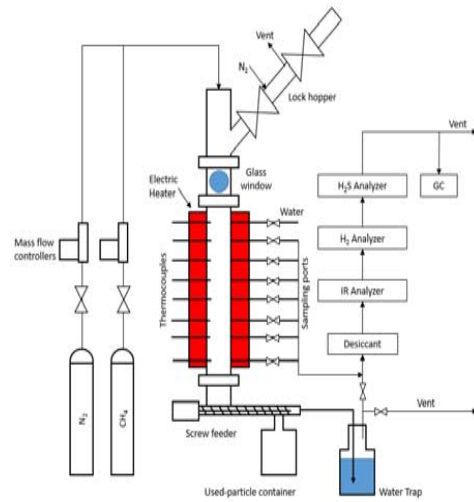
Laboratory Studies

Oxygen Carrier Development

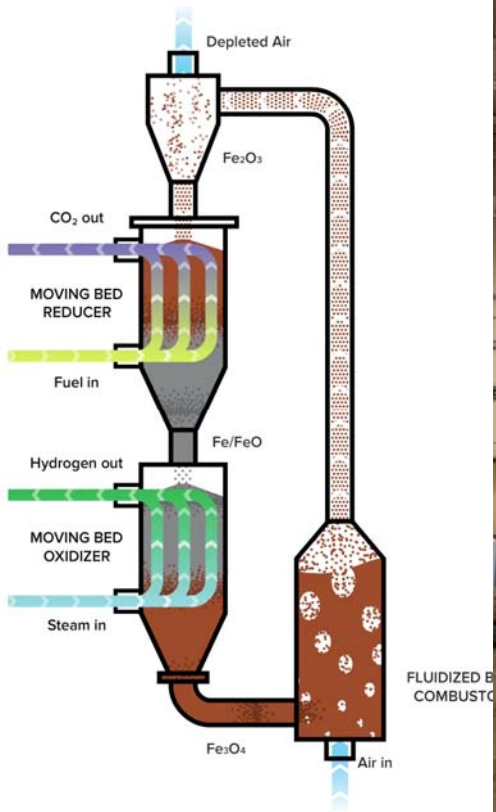


Co-Current Moving Reducer Testing

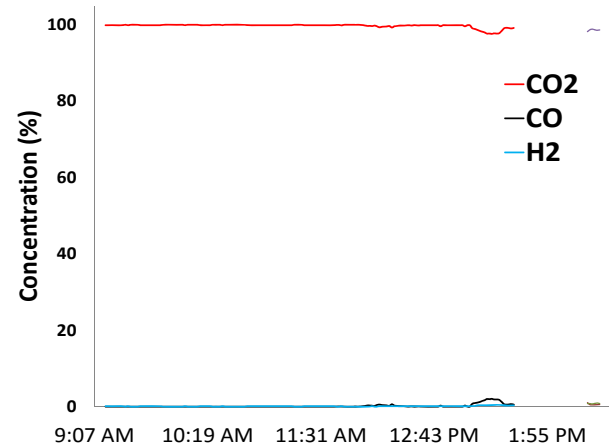
Test Apparatus



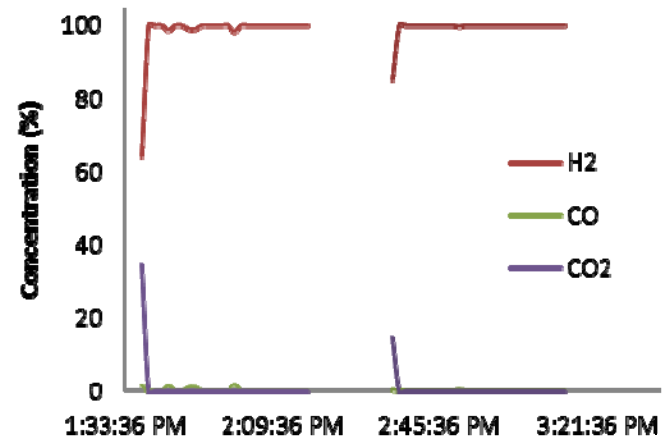
Bench-Scale Testing



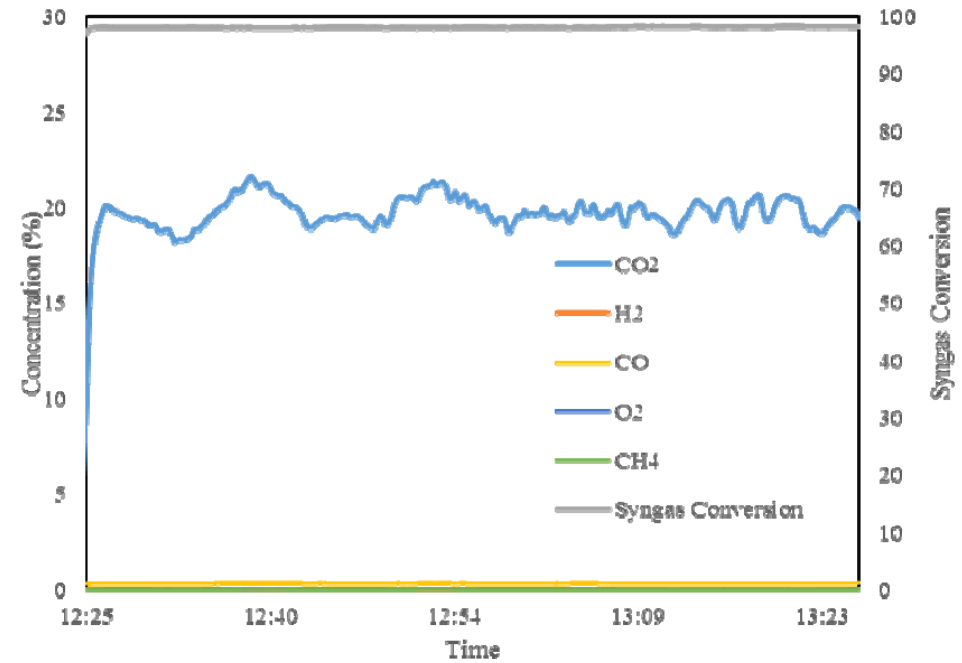
Reducer



Oxidizer



Pilot Plant Development

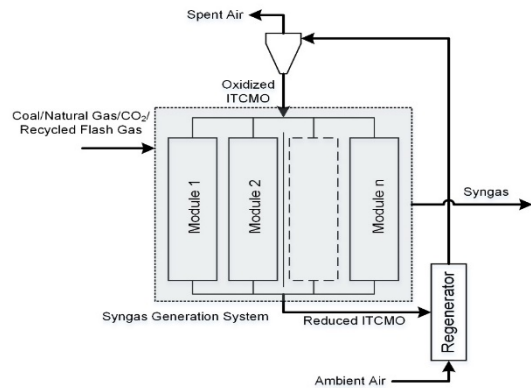


- Syngas operation initiated
 - 350 lb/hr syngas processed
- Achieved >98% syngas conversion
- Pressure balance and gas sealing maintained
- Elevated combustor temperatures confirm redox reactions



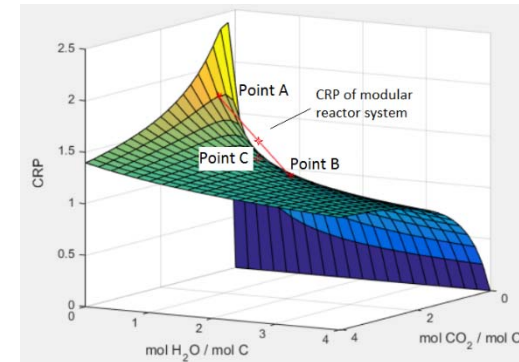
Chemical Looping Development Pathway

Modular Reactor Design



- Chemical looping inherent low capital cost technology
- Reduce risks for large scale-up

Modular Reactor Optimization



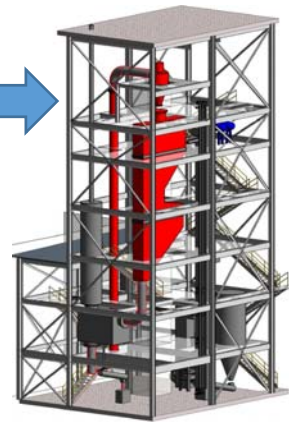
Lab Testing



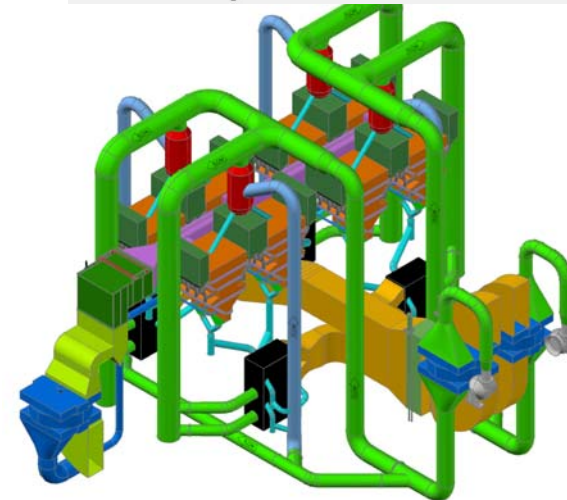
Bench
(1kW_{th}-100 kW_{th})



Small Pilot
(100kW_{th}-3MW_{th})



Large Pilot
(10 MW_{th} - 50 MW_{th})



Commercial Offering

Time



Summary

- Chemical Looping technologies represent promising means of utilizing natural gas for industrial gases and high value chemicals
 - Eliminate separation costs for high purity H₂ production
 - Eliminate air separation unit and carbon emissions for GTL plant
- Modular design and optimization work supports large scale-up
- Major economic opportunity for chemical looping process exists at intermediate natural gas processing capacities

