

### Chemical Looping Technology Advancements for Natural Gas Utilization

### **Andrew Tong**

Research Assistant Professor

Department of Chemical and Biomolecular Engineering

AIChE Natural Gas Utilization Workshop | 3 November 2016

# **Chemical Looping Redox Applications**

#### **Combustion: Complete Fuel Oxidation**

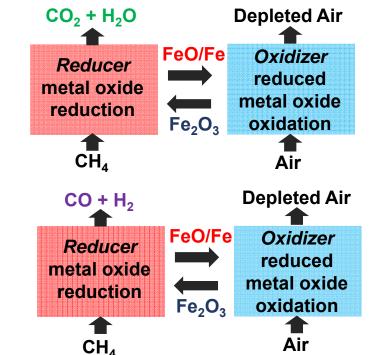
Reducer: 
$$Fe_2O_3 + CH_4 \rightarrow FeO/Fe + CO_2 + H_2O$$
 (oxidized) (reduced)

Oxidizer: FeO/Fe + Air  $(O_2) \rightarrow Fe_2O_3$ 

#### Gasification: Partial Fuel Oxidation

Reducer: 
$$Fe_2O_3 + CH_4 \rightarrow FeO/Fe + CO + H_2$$
 (oxidized) (reduced)

Oxidizer: FeO/Fe + Air  $(O_2) \rightarrow Fe_2O_3$ 



#### **Chemicals**

(Olefins) Reducer catalytic metal oxide reduction

Reduced Metal Oxide Oxidized Metal Oxide

**Depleted Air** Oxidizer reduced catalytic metal oxide oxidation Air

**Solar Energy Nuclear Energy** 

Reducer metal oxide reduction

Reduced Metal Oxide Oxidized **Metal Oxide** 

Oxidizer reduced metal oxide oxidation

H<sub>2</sub>O

**Chemicals Production: Selective Oxidation** 

Solar/Nuclear Chemical Looping: Water Splitting

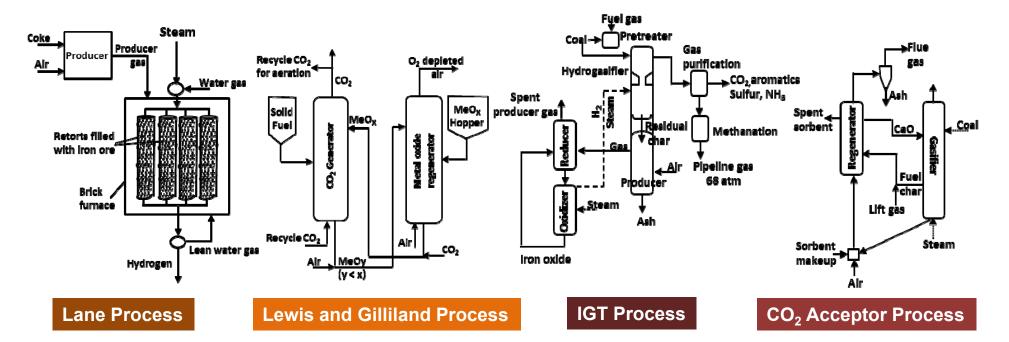
Chueh, W. C., Falter, C., Abbott, M., Scipio, D., Furler, P., Haile, S.M., Steinfeld, A. Science. 2010.



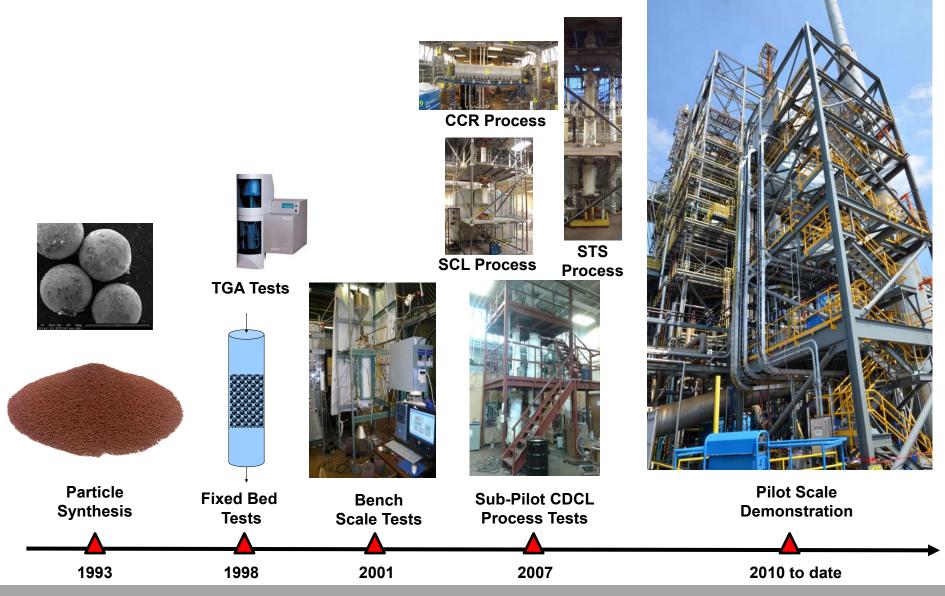
**Hydrocarbons** 

# Historical Development of Chemical Looping Technology for Hydrogen Production and Combustion Applications

Technologies	Lane Process & Messerschmitt Process	Lewis and Gilliland Process	IGT HYGAS Process	CO <sub>2</sub> Acceptor Process
Time	Early Twentieth Century	1950s	1970s	1970s
Looping Media	Fe/FeO/Fe <sub>3</sub> O <sub>4</sub>	Cu <sub>2</sub> O/CuO	FeO/Fe <sub>3</sub> O <sub>4</sub>	CaO/CaCO <sub>3</sub>
Reactor Design	Fixed Bed	Fluidized Bed	Staged Fluidized Bed	Fluidized Bed



### **Evolution of OSU Chemical Looping Technology**



## **Chemical Looping Advantages**

**Process Intensification: Eliminate Multiple Conventional Unit Operations** 

**Hydrogen Production** 

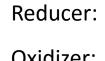
**Liquid Fuels and Chemicals** 

## **Chemical Looping Advantages**

### **Process Intensification: Eliminate Multiple Conventional Unit Operations**

Full Oxidation of NG: H<sub>2</sub> Production Application

#### **Main Reactions**

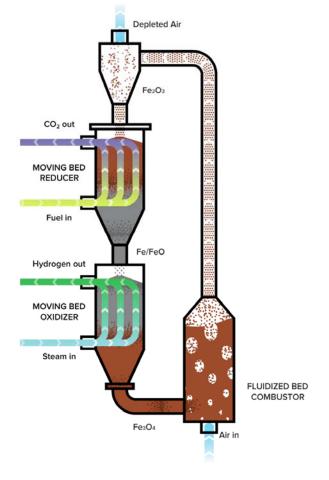


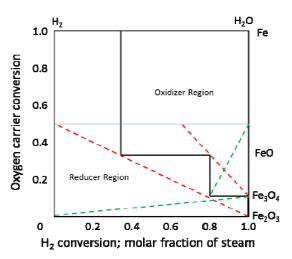
$$C_xH_yO_z + Q + Fe_2O_3 \rightarrow CO_2 + H_2O + Fe$$

Oxidizer: Fe +  $H_2O \rightarrow Fe_3O_4 + H_2 + Q$ 

Combustor:  $Fe_3O_4 + O_2 \rightarrow Fe_2O_3 + Q$ 

Total:  $C_x H_y O_z + H_2 O + O_2 \rightarrow CO_2 + H_2$ 



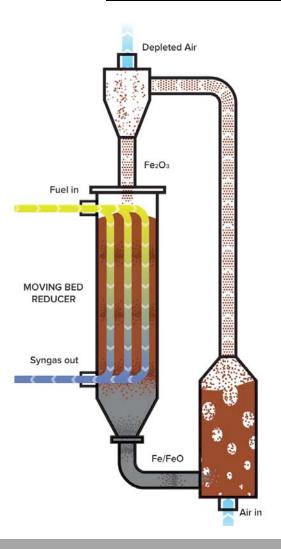


- Major Cost in Conventional SMR is H<sub>2</sub> Purification
- Nearly pure H<sub>2</sub> produced from oxidizer
- No downstream AGR required
- Versatile: Steam export

# **Chemical Looping Advantages**

#### **Process Intensification: Eliminate Multiple Conventional Unit Operations**

Partial Oxidation of NG: Gas to Liquids and Chemicals Application

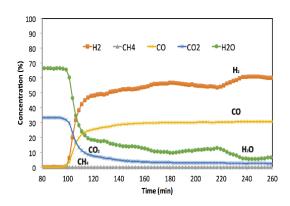


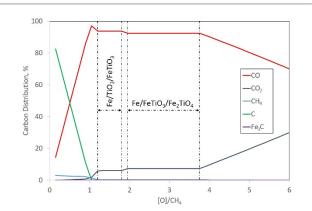
#### **Main reactions**

Reducer:  $C_xH_yO_z + CO_2 + H_2O + Fe_2O_3 + Q \rightarrow CO + H_2 + Fe/FeO$ 

Combustor: Fe/FeO + O<sub>2</sub> (Air)  $\rightarrow$  Fe<sub>2</sub>O<sub>3</sub> + Q

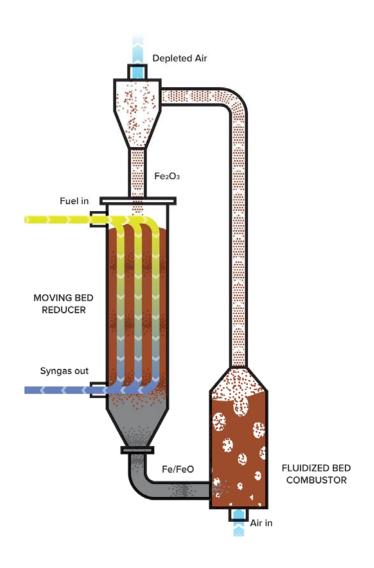
Net:  $C_xH_vO_z + H_2O + CO_2 + O_2(Air) \rightarrow CO + H_2$ 





- ATR reactor accounts for nearly 50% GTL plant costs
- Removal of ATR, increased carbon conversion efficiency to syngas results in 60% reduction in capital cost for syngas production
- Capable of zero or negative CO<sub>2</sub> emissions from GTL plant

### **Chemical Looping Challenges**



- High solid circulation rate
  - solid flow control
  - Pressure balance/gas seal
  - Possible max flux flow limitations
- Oxygen carrier performance
  - Attrition resistance operating cost
  - Reaction kinetics reactor volume/capital cost
  - Sustained reactivity operating cost
- Process development
  - Heat integration
  - Transient operations
    - Ramp up/down

# **Chemical Looping Development Pathway**

#### Proof of Concept:

- Oxygen Carrier Reactivity
- Reactor design verification
- Initiate TEA

#### **Integrated Operations:**

- Scalable component design
- Sustained particle reactivity/strength
- Reactor operation procedure and controls development

#### **Pilot Operations**

- Adiabatic reactor design and testing
- · Feed point spacing
- HMB verification
- Process control development

#### **Product Production**

- Heat integration
- Product quality assessment

Verify costs and performance



Lab Testing



Bench (1kW<sub>th</sub>-100 kW<sub>th</sub>)



Small Pilot (100kW<sub>th</sub>-3 MW<sub>th</sub>)



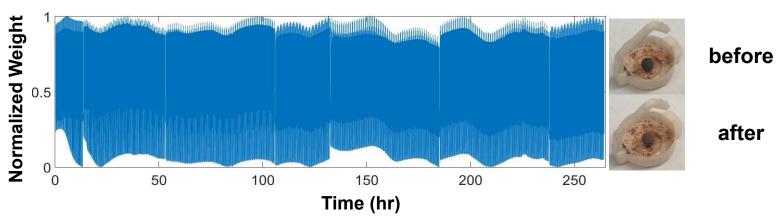
Large Pilot (10 MW<sub>th</sub> – 50 MW<sub>th</sub>)



**Time** 

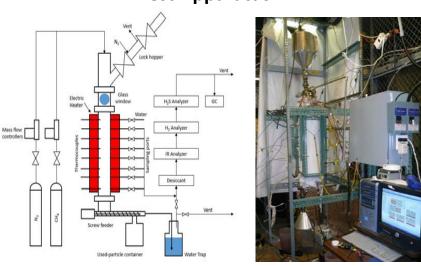
# **Laboratory Studies**

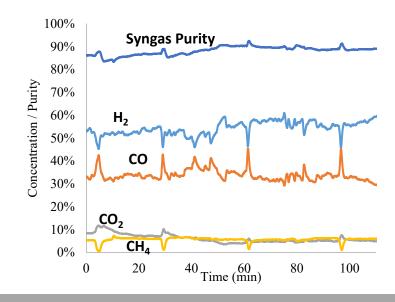
#### **Oxygen Carrier Development**



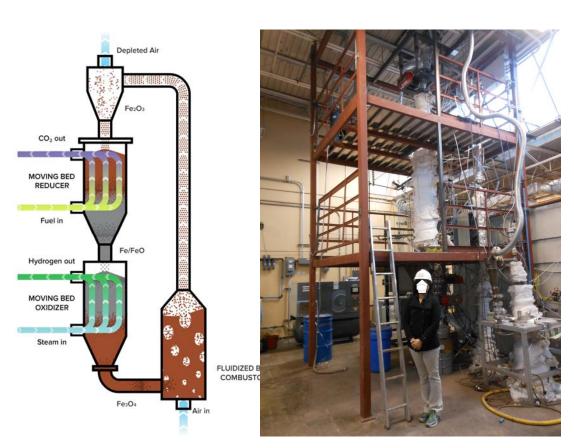
#### **Co-Current Moving Reducer Testing**

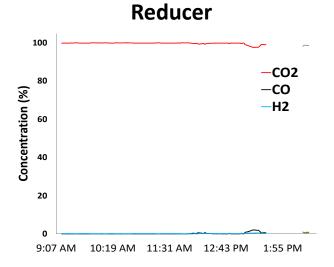
#### **Test Apparatus**

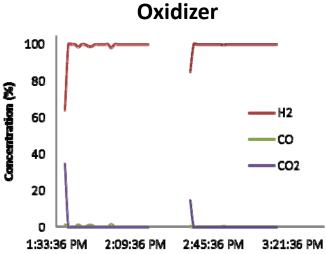




# **Bench-Scale Testing**

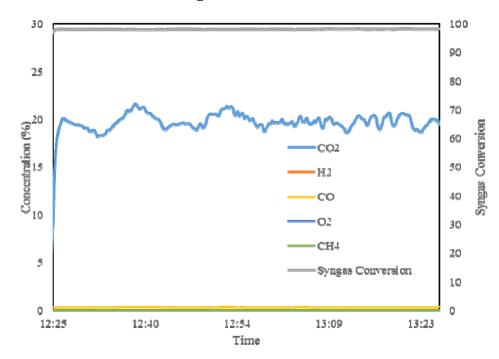






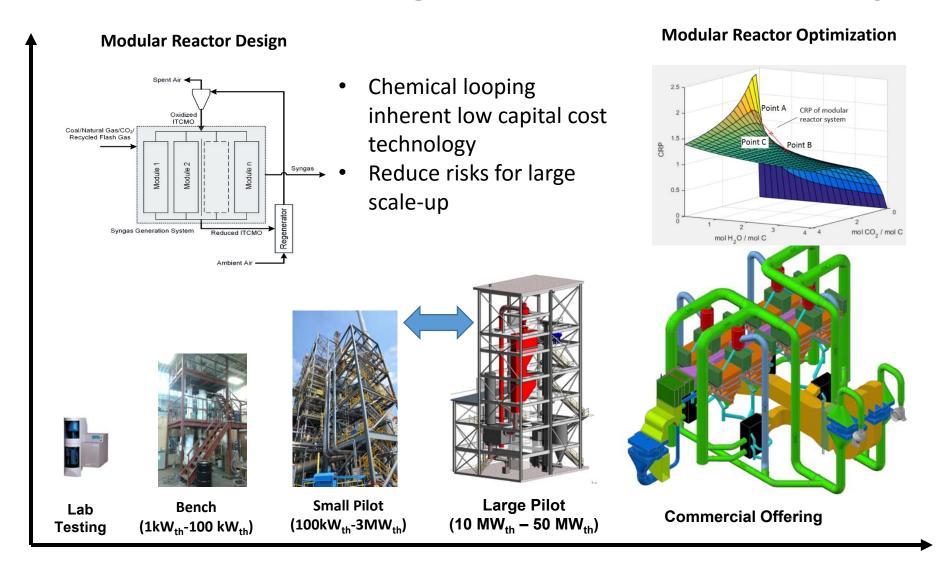
# **Pilot Plant Development**





- Syngas operation initiated
  - 350 lb/hr syngas processed
- Achieved >98% syngas conversion
- Pressure balance and gas sealing maintained
- Elevated combustor temperatures confirm redox reactions

# **Chemical Looping Development Pathway**



Time

# **Summary**

- Chemical Looping technologies represent promising means of utilizing natural gas for industrial gases and high value chemicals
  - Eliminate separation costs for high purity H<sub>2</sub> production
  - Eliminate air separation unit and carbon emissions for GTL plant
- Modular design and optimization work supports large scaleup
- Major economic opportunity for chemical looping process exists at intermediate natural gas processing capacities