# Major variables affecting decision points along the natural gas value chain



Marcellus/Utica focus

**Natural Gas Utilization Workshop** Overcoming Hurdles of Technology Implementation

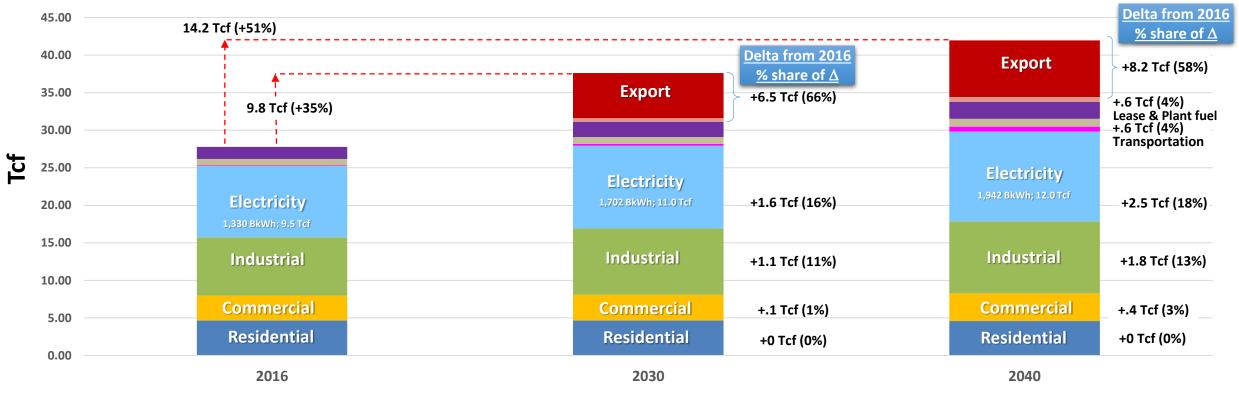
> November 1-3, 2016 Waterfront Place Hotel, Morgantown, WV

Solutions for Today | Options for Tomorrow

#### Incremental NG Consumption by Sectors

EIA's Annual Energy Outlook 2016 Reference Case





#### Incremental natural gas for export by 2040 equals ~2X incremental domestic electricity and industrial



use

Source: EIA AEO'16 Reference Case (CPP)

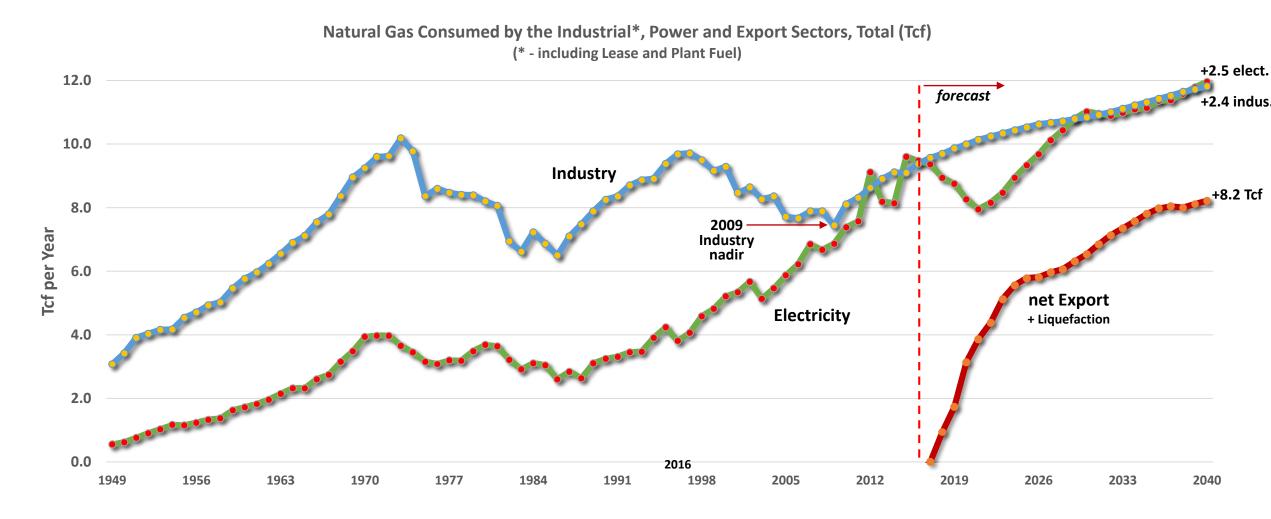
NATIONAL

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#### Past and Forecast of Key Natural Gas Sector Consumption

NATIONAL ENERGY TECHNOLOGY LABORATORY

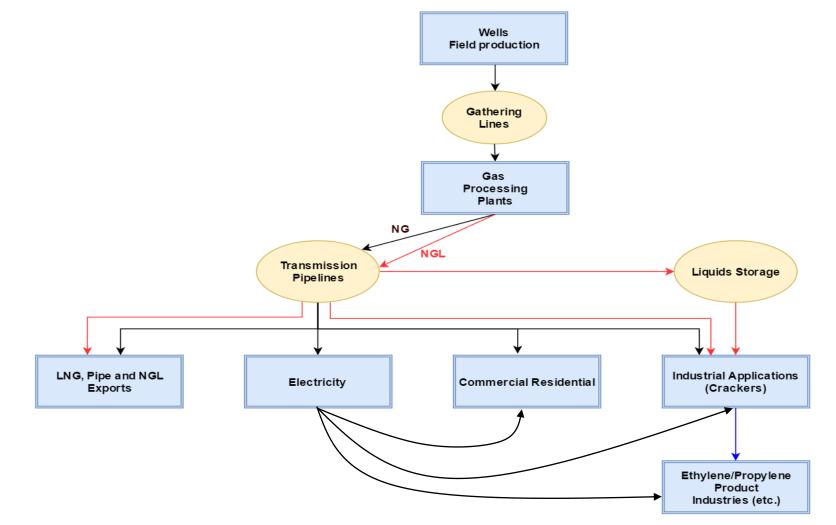
EIA's Annual Energy Outlook 2016 Reference Case





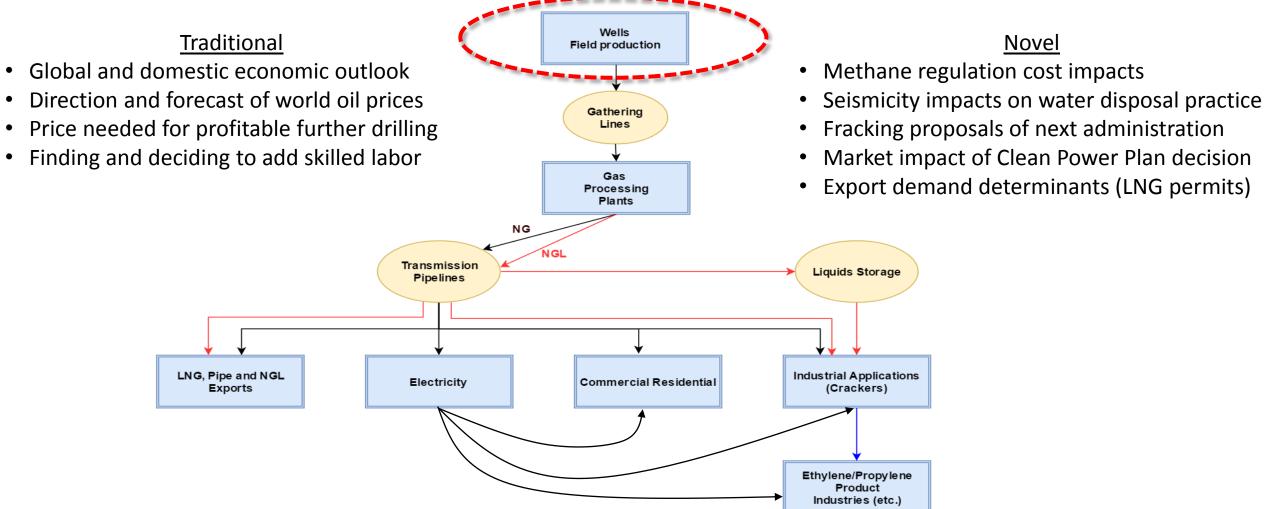
EIA – "Lease and plant fuel": Natural gas used in well, field, and lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) 3 and as fuel in natural gas processing plants.





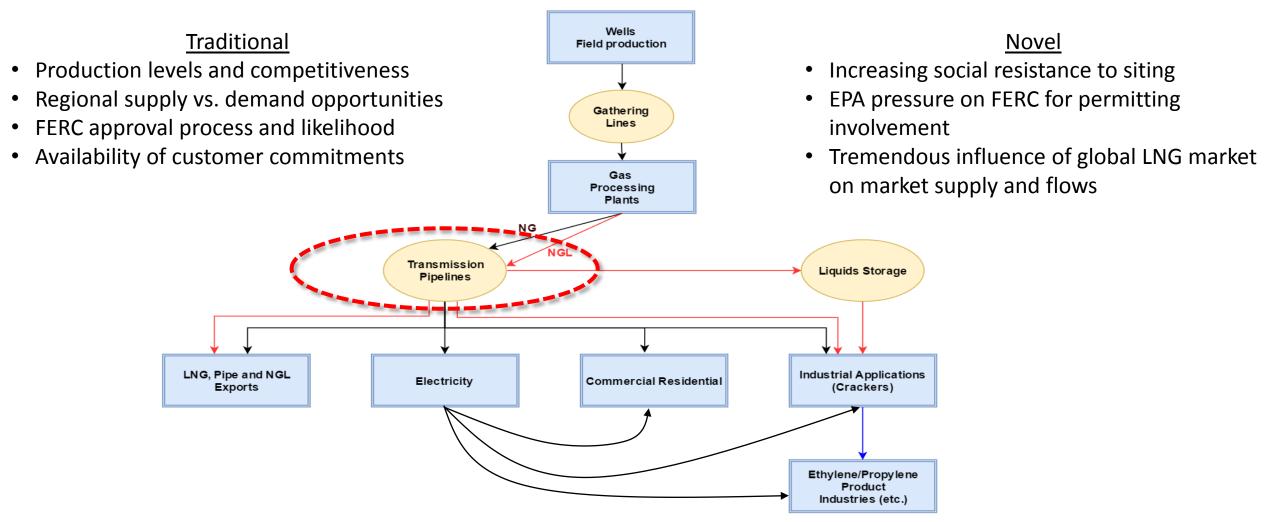






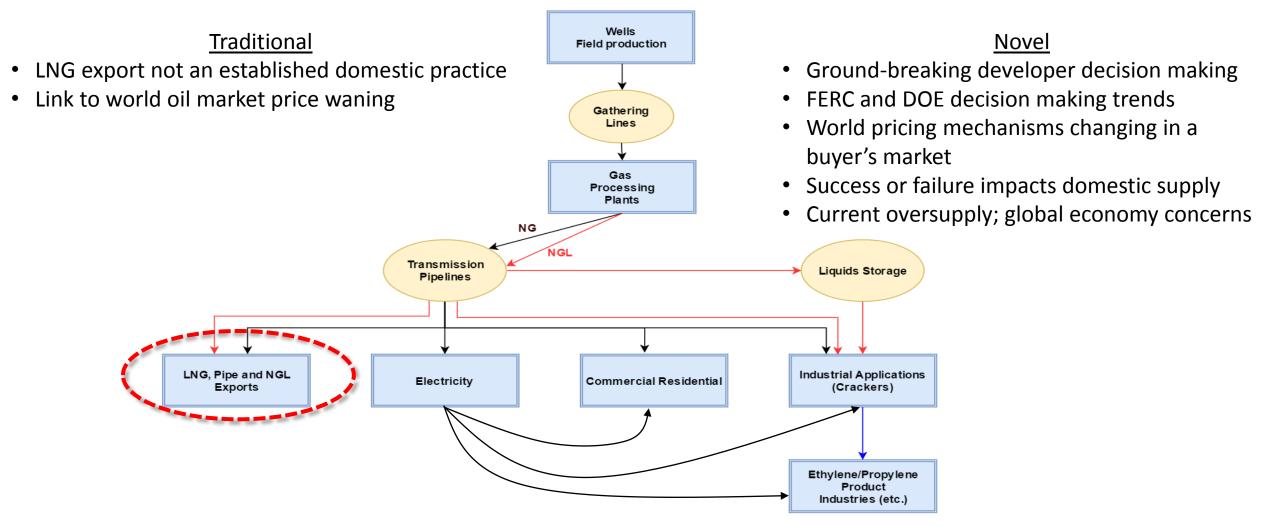






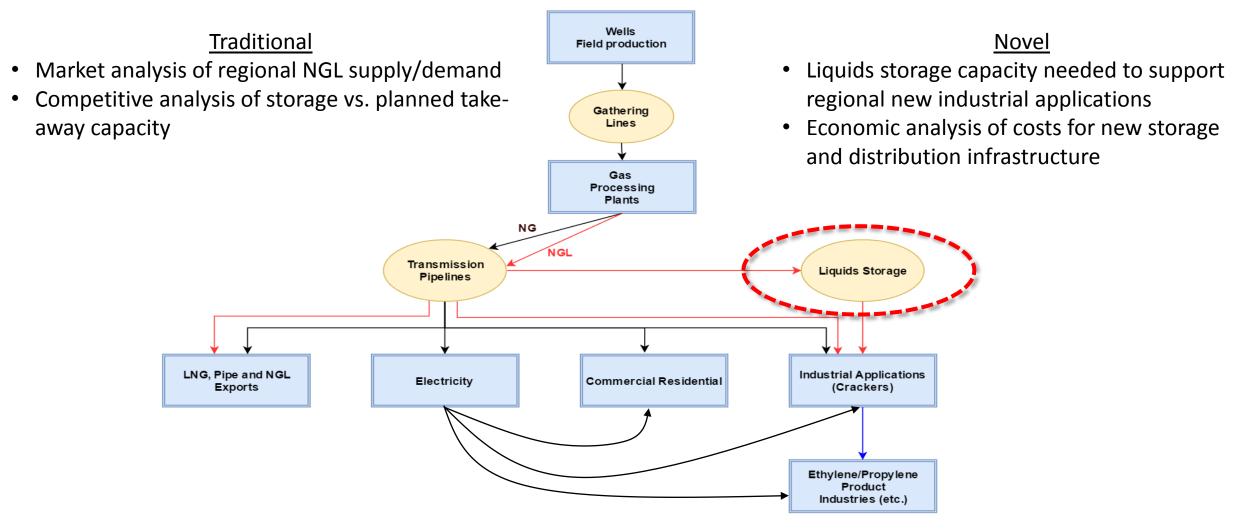






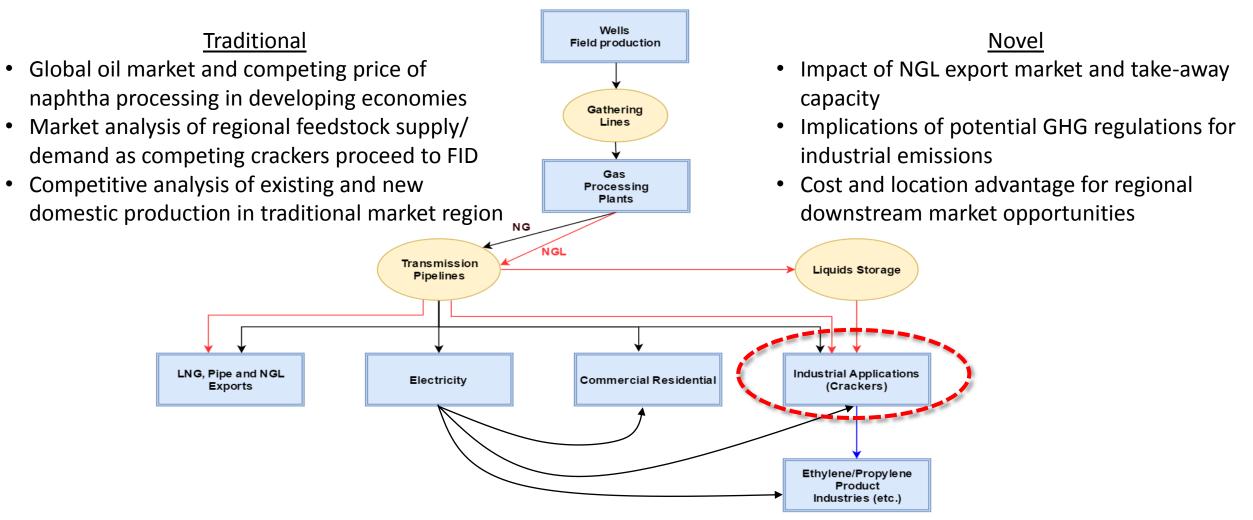






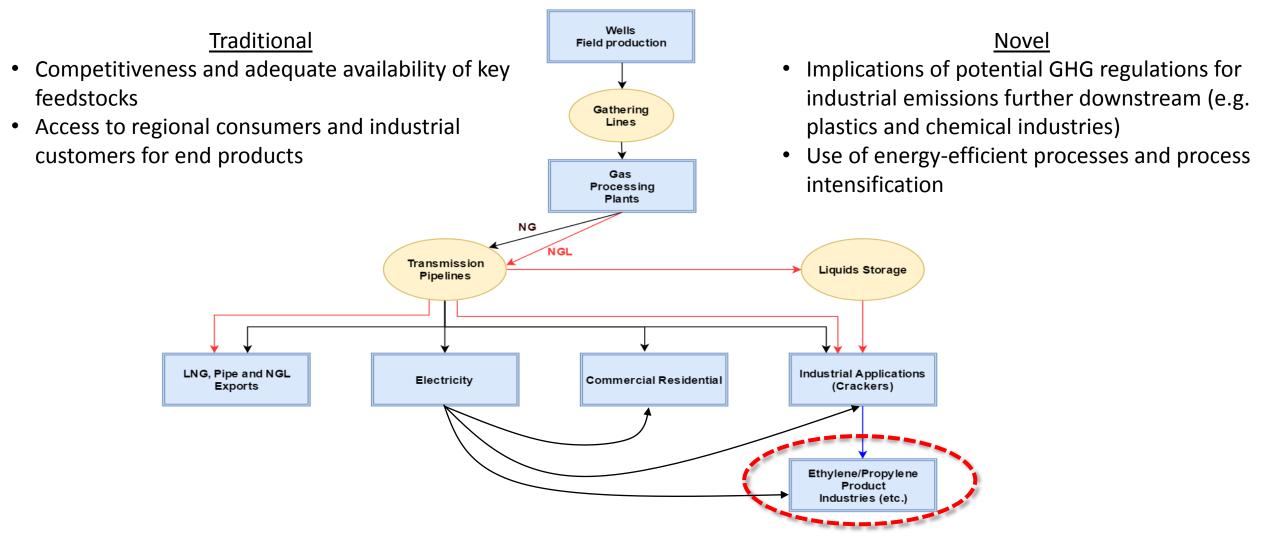














#### Conclusion



- The last six years of Marcellus/Utica energy production growth contributed a significant share of the largest energy production growth period in the nation's history
- Lack of historic precedent for production growth at this scale leads to ambiguous but momentous infrastructure decisions throughout the natural gas value chain
- Opening of global markets to domestic natural gas products (LNG, pipeline and NGLs) introduces unique variables to traditional supply/demand decision making
- Growing environmental focus on production emissions, pipeline and other industry infrastructure permitting can have major impact on costs and regional supply
- Estimates of enormous resource potential, lasting decades at affordable prices, reflect a positive opportunity to optimize the economic benefit of early infrastructure decisions
- Consideration of highest value-added opportunities, within regions with large resource potential, should be performed at the earliest stages of decision making

