

### Supercritical Carbon Dioxide Power Cycle: Next Generation Power



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NREL is a national laboratory of the U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy, operated by the Alliance for Sustainable Energy, LLC.

# **US National Laboratories**



### **NREL's Areas of Research**



#### **Efficient Energy Use**

- Vehicle Technologies
- Building Technologies
- Industrial Technologies



#### **Renewable Resources**

- Wind and water
- Solar
- Biomass
- Geothermal



#### Energy Delivery and Storage

- Electricity Transmission and Distribution
- Alternative Fuels
- Hydrogen Delivery and Storage

#### 2100 employees (full-time and contract) 2012 budget \$405 million

**National Renewable Energy Laboratory** 

- US and World Energy Resources
- Introduction to Concentrating Solar Power (CSP)
- Supercritical CO<sub>2</sub> Power Cycle
  - General attributes
  - Applications

#### **US Electricity Sources**



Energy Information Agency, Annual Energy Outlook, 2012

# **Solar is Growing**



#### **But, Solar is still Expensive**



Levelized cost of electricity in nominal 2010 dollars. Wind and solar include no incentives. Energy Information Administration, Annual Energy Outlook 2012. June 2012, DOE/EIA-0383.

#### **Energy Potential: Solar is the Gorilla in the Room**



Total recoverable reserves are shown for the finite resources. Yearly potential is shown for the renewables. Values in Terawatt-years. (Perez & Perez, 2009.)

#### **Power Towers Video**



# Torresol Energy 20 MW Gemasolar Seville, Spain



# Power Towers under Construction: BrightSource 392 MW Ivanpah, California



# Power Towers under Construction: SolarReserve 110 MWe Crescent Dunes, Nevada

Fast Facts:

- 10 hours of thermal energy storage
- 195-m tall tower
- 600 construction jobs; 45 permanent jobs
- 1600-acre site
- Hybrid cooling

Looking down at the storage tank foundations







#### Value of CSP with Thermal Energy Storage



# **Supercritical CO<sub>2</sub> Brayton Cycle**



#### **Open Brayton Power Cycle**





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#### **Closed Brayton Power Cycle**



# Brief History of the Closed Brayton Cycle (CBC)

- 1939 First commercial CBC at Escher Wyss in Zurich (2 MW, air)
- 1949 Air CBC efficiency greater than contemporary steam cycles
- 1956-1977 Ravensburg air CBC accumulates 120,000 hrs operation at average 91% availability
- 1967 Feher catalogs candidate supercritical fluids for use in CBC
- 1968 Angelino proposes s-CO<sub>2</sub> power cycles including the "recompression" cycle
- 2006 Dostal rekindles interest in s-CO<sub>2</sub> CBC by examining its use for Gen IV nuclear power plants
- 2009 Sandia National Labs builds 250 kW recompression cycle at Barber-Nichols in Arvada, CO
- 2012 Echogen Power Systems designs 7 MW s-CO<sub>2</sub> system for waste heat recovery
- 2012 SunShot funds testing of ~10 MW high-temp s-CO<sub>2</sub> turbine

## **Attractive features of s-CO<sub>2</sub> Brayton Cycle**

- Simpler cycle design than steam Rankine
- Higher efficiency than steam Rankine
- High density working fluid yields compact turbomachinery
- Optimum turbine size 10 to 300 MWe
- Low-cost, low toxicity, low corrosivity fluid
- Thermally stable fluid at temperatures of interest to CSP (550C to 750C)
- Single phase reduces operational complexity

# "Simple" s-CO<sub>2</sub> Brayton Cycle



# **S-CO<sub>2</sub> Recompression Brayton Cycle**



Parma, et al., "Supercritical CO2 Direct Cycle Gas Fast Reactor (SC-GFR) Concept," SAND2011-2525, May 2011.

# **S-CO<sub>2</sub> Brayton has Potential in Multiple Markets**

Power Sector	Why?	Who?
Nuclear	Good match to Gen IV sodium fast reactor designs	Sandia, Argonne, INEL
Fossil	Next generation coal plants with oxy-fuel combustion and CO2 capture	NETL, Pratt & Whitney Rocketdyne (PWR)
Marine Power	Compact and fast responding turbomachinery	Knolls and Bettis Atomic Power Labs
Waste Heat Recovery	Simple cycle design with high efficiency	Echogen, Dresser- Rand
Solar	Allows for higher conversion efficiency in high-temperature power towers	NREL, PWR
Grid Electricity Storage	Reversible cycle: heat pump / power turbine	ABB

# **Oxy-Fuel Combustion and CCS Application**



S-CO2 Turbomachinery Technology Development for Power Plant Applications, Pratt & Whitney Rocketdyne, RD11-159

#### **Oxy-Fuel Direct Combustion Application**





#### **Nuclear Power Applications**

- Under investigation by Generation IV nuclear power researchers in US, Europe and Asia
- Applicable to multiple Gen IV reactor concepts



Picard, Supercritical CO2 Power Cycle Symposium, 2009.

# **US Department of Energy SunShot Initiative**



"The SunShot Initiative will spur American innovations to reduce life costs of solar energy and re-establish U.S. global leadership in this growing industry." U.S. Energy Secretary Steven Chu February 2011

- DOE's SunShot Initiative aims to make solar electricity cost-competitive with conventional forms of energy before 2020.
- Reducing the costs of utility, commercial and residential installations by approximately 75% could enable widespread deployment of solar energy.
- Coordination among the DOE Solar Program, Office of Science, and ARPA-E.



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#### **CSP System Efficiency**



Maximizing efficiency requires maintaining good collection efficiency while moving to higher conversion temperatures.

#### **Power Cycle Options for CSP**



### **Solar Thermal Power Application**



### **Demonstrating s-CO<sub>2</sub>: Pilot Test Catch-22**

An optimized 20 kW prototype s-CO<sub>2</sub> turbine is 1/4" diameter and spins at 1,500,000 rpm

A manufacturable s-CO<sub>2</sub> prototype turbine of 6" diameter spinning at 20,000 rpm produces 10 MW and requires a ~\$20M support facility



S. Wright, *Mechanical Engineering*, Jan 2012

# **10 MW s-CO<sub>2</sub> Turbine Test**

#### **Objectives:**

 Design, fabricate and validate a s-CO<sub>2</sub> Brayton cycle that is capable of operation at up to 700C and dry cooling conditions



Echogen's EPS100 process skid

- 2. Validate and map power turbine and compressor performance
- 3. Simulate advanced CSP/s-CO<sub>2</sub> system performance and estimate LCOE to meet SunShot goals



# s-CO<sub>2</sub> Brayton Cycle Research Needs

- Corrosion and materials compatibility data at high T, P
- Long-term testing of recuperators
- Design and validation of primary heat exchangers; understanding of s-CO<sub>2</sub> / HTF interactions
- Validation of power turbine bearings, seals, stopvalves
- Cycle models of transient operation, start/stop, offdesign operation
- Demonstration of cycle operations and equipment durability

# Thank you!

For more information: http://www.nrel.gov/csp/ http://maps.nrel.gov/ http://solareis.anl.gov/



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NREL's trough module test facility

Support slides

# Why 10 MWe Scale?

 10 MW is the minimum size that allows use of commercial design technologies

<b>F</b> actor	Power (MWe)						
Feature	0.3	1.0	3.0	10	30	100	300
Turbine Speed/Size	75,000 / 5 cm		30,000 / 14 cm	:	10,000 / 40cm		3600 / 1.2 m
-	Single stage		Radial		multi stage		
Turbine type				sin	ngle stage	Axial	multi stage
Pearings	Gas	Foil			Hydrod	ynamic o	bil
Dearings			Magnetic			Hydrost	atic
Seals	A	dv labyl		110		Dry lift of	f
				-		-	
Freq/alternator	Permanei	nt Magn	et			Wound,	Synchronous
	Gearbox, Synchronous						
Shaft	Dual/Multiple				1		
Configuration					Sii	ngle Sha	ft

# **CSP Plant Characteristics**

	Deployed		Future Opportunities (Towers)			
CSP Design and primary Heat Transfer Fluid	2010 Oil Trough	2013 Salt Tower	Supercrit. Steam	Air Brayton Cycle	S-CO <sub>2</sub> Brayton Cycle	
Performance Data:						
Turbine MW <sub>e</sub> (Range)	50-125	20-110	400+	0.3-200	10-150	
Receiver T/P (°C/bar)	391/100	565/140	610/250	1300/30	700/250	
Power Cycle Gross Effic.	0.38	0.42	0.47	0.40	0.50	
Thermal Storage Options	Oil, Salt	Molten salt	Molten salt	Ceramic blocks	Molten salt	
Cost:						
LCOE (cents/kWh, no ITC)	19	15	11	<10?	<10?	

LCOE = levelized cost of electricity

ITC = investment tax credit

#### **Journal Publications on s-CO<sub>2</sub> Brayton Cycle**



# **Solar Potential in the Southwest**

#### Solar Potential in Southwest US: 6,900 GW (6x current US generation capacity) 16 million GWh (4x current US annual electricity consumption)



#### Assumptions: DNI Solar Resource ≥ 6.75 kWh/m2/day Plant footprint = 5 acres/MW Annual capacity factor = 27%

Map represents land that has no primary use today, excludes land with slope > 1% and excludes known environmentally or culturally sensitive lands.

# **Thermal Inertia**

Comparison of power output from large CSP and PV plants located within 50 km of each other.



Mehos, et al., IEEE Power & Energy Magazine, May/June 2009.

# **Projects List from SEIA**

#### http://www.seia.org/map/majormap.php



#### **Unsubsidized CSP Trough and Tower Costs**



Assumed location is Daggett, CA

# **Solar Energy Potential**



	Energy potential Reserves/Resources <sup>2</sup>	Thereof conven- tionally utilizable <sup>2</sup>	
Coal	~ 135.000 EJ		Solar radiation
Natural	gas ~ 60.400 EJ	~ 12.000 EJ	Wind energy
Crude o	oil ~ 23.000 EJ	~ 9.800 EJ	Biomass
		•	Geothermal

	Energy potential (amount of energy p. a.) <sup>2</sup>	technologically utiliz- able (state of the art) <sup>2</sup>
Solar radiation	~ 1.111.500 EJ	~ 1.482 EJ
Wind energy	~ 78.000 EJ	~ 195 EJ
Biomass	~ 7.800 EJ	~ 156 EJ
Geothermal	~ 1.950 EJ	~ 390 EJ
Hydro/tide power	~ 1.170 EJ	~ 78 EJ

University of Twente, Netherlands, http://www.utwente.nl/mesaplus/nme/Introduction/

Global energy demand 2006: ~ 470 EJ